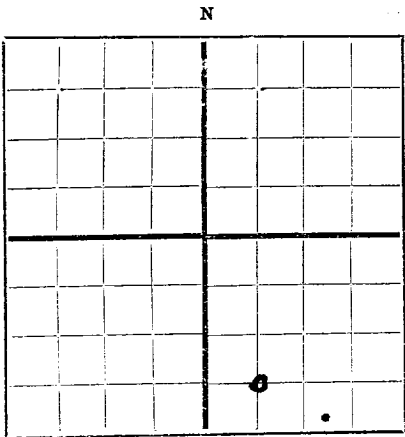




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

NOLAN & LANE
Company or Operator
J. H. WILLIAMS
Well No. 1 in SW 1/4 SE 1/4 of Sec. 34, T. 19 S. R. 37 E. N. M. P. M. MONUMENT Field, LEA County.
Well is 330 feet south of the North line and 1980 feet west of the East line of Sec. 34.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is J. H. WILLIAMS, Address: MONUMENT, N. M.
If Government land the permittee is, Address.
The Lessee is, Address.
Drilling commenced Aug. 25, 1949 Drilling was completed Oct. 24, 1949
Name of drilling contractor: BYROM DRILLING COMPANY, Address: HOBBS, N. M.
Elevation above sea level at top of casing 3548 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3560 to 3578 Gas No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 510 to 580 feet.
No. 2, from 1010 to 1050 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUBIC FEET FILLED FROM	PERFORATED FROM	TO	PURPOSE
5 1/2	14 lb	8	Natl	3522	Texas Pat.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
8 in	5 1/2	3522	250 Bottom 150 at 1325 thru two stage tool	Haliburton	11 lb.	400 sacks

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE			NONE	

Results of shooting or chemical treatment: NONE

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3578 TD feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was 22 million barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be. DRY
If gas well, cu. ft. per 24 hours 1140 Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

L. L. McCarrell Driller J. H. White Driller
R. C. Russell Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th day of November, 1949
Notary Public
My Commission expires 1/16/53

Hobbs New Mex. 7/28/49
Name: R. H. Allen
Position:
Representing:
Company or Operator:
Address:

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25		Caliche
25	510		Red Shale
510	580		Sand & Shale
580	735		Brown Shale
735	1010		Red Shale
1010	1050		Water Sand
1050	1325		Red Shale
1325	1415		Anhy
1415	2315		Salt & Anhy
2315	2380		Salt
2380	2475		Salt & Anhy
2475	2668		Anhy & Gray lime
2668	2725		Anhy. Sand & Gas Show
2725	2795		Anhy
2795	3506		Limo & Anhy
3506	3545		Gray lime
3545	3555		Gray lime
3555	3578		Gray Sand...22 Million Cu.Ft. Gas

Total Depth 3578