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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. H. Williams
9. Well No. 2
10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator W. K. Byrom
3. Address of Operator Box 147 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>0</u> <u>330'</u> FEET FROM THE <u>South</u> LINE AND <u>1880'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19</u> RANGE <u>37</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3550' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-75: Tried to pull tubing but casing was collapsed. Cut tubing at 3000' and went back with jars and jarred tubing out. Ran 4-3/4" swedge and worked casing out to this ID. Ran CR at 3695 and squeezed open hole from 3706 to 3900 with 125 sacks C neat. Ran CR at 2860 and repair hole at 3055 in 5 1/2" casing with 225 sacks C neat. Drilled both CR out and TD at 3860. Ran 3 1/2" liner from 3860 to 3545, cemented with 40 sacks C neat. Perforated liner with 2 shot interval hyper dome at 3807, 3817, 3841, 3846 and 3848. Acidized with 2500 gallons 15% NE at 3.5 bbs/min at 2000 psi. Swabbed tested had no oil with show of gas and large amount of water. Set CR at 3795 and squeezed the zone from 3807 to 3848 with 45 sacks C neat. Perforated from 3779 to 3622 with 24 shots hyper dome. Acidized this zone with 3500 gallons 15% NE acid and started swabbing. Got good show of oil and gas plus water. Ran 2 1/2" tubing pump in well and hung on production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Byrom TITLE Geologist DATE 9-12-75
Orig. Signed by John Runyan Geologist
PROVED BY Geologist TITLE _____ DATE SEP 15 1975
CONDITIONS OF APPROVAL, IF ANY: