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## State of New Mexico En., Minerals and Natural Resources Department

ISTRICT II
O. Drawer DD, Astesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Amerada Hess Corpora	ition							025-0582			
ress.		00 002	65								
Drawer D, Monument,	new Mex1	.00 002	ر ن		Other	(Please explain	)				
Well	a	hange in To	ansport.	er of:	- • • •	0 1	0.1				
ompletios	Oil	Ŭ Dı	y Gas		Effec	tive 9-1	-91				
nge in Operator	Casinghead C	Jas 🔲 Ca	onden#	ate 🔲							
nee of operator give name											
address of previous operator											
DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including					e Formation Kind of			Lease No.			
				t Mates 7RQ			State, Federal or Fee				
ation	. 330	F	eet Erm	m The S	South Line	and330	Fee	t From The _	West	Line	
Unit Letter	_ '						_			County	
Section 34 Townshi	ip 19S	R	ange	37E	, <u>N</u> N	IPM,	Lea				
	CDARTED	OF OIL	A NIT	NATII	RAL GAS						
DESIGNATION OF TRAN ne of Authorized Transporter of Oil	(SPURIER	or Condense	te (		Vogless (CIM	address to whi	ch approved	copy of this fo	rm is to be se	ns)	
Scurlock Permian Corporation					P. O. Box 4648, Houston, Texas 77210-4648  Address (Give address to which approved copy of this form is to be sent)						
me of Authorized Transporter of Casin	ighead Gas	X •	r Dry (	Gas 🗀	Address (Gin	address to whi	ich approved	copy of this fo	rm is to be so	ent)	
Warren Petroleum Co	rporatio					Box 1589,			LUZ		
vell produces oil or liquids,	1 1	•	•		is gas actually connected?		When	When?			
location of tanks.	1 1		19S	37E	Yes						
is production is commingled with that COMPLETION DATA	from any other	r tease or po	ooi, giv	e comming!	ING OLDS. BINLIN		<del></del>				
COMPLETION DATA		Oil Well	77	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			_i_		İ		<u> </u>	<u> </u>	L		
te Spudded	Date Compl	. Ready to I	Prod.		Total Depth			P.B.T.D.			
						Top Oil/Gas Pay			Tubing Depth		
vations (DF, RKB, RT, GR, etc.)	Name of Pro	onicing For	mauon		Top Cit Cast Lay			Thomas Depar			
riorations					<u> </u>			Depth Casin	g Shoe		
4104 mil Olim											
	T	TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								<del> </del>			
			<del></del> -		<del></del>			+			
		<del></del>									
TEST DATA AND REQUE	EST FOR A	LLOWA	BLE		<u> </u>						
TEST DATA AND REQUI	EST FOR A	LLOWA	BLE of load	oil and mus	s be equal to o	r exceed top all	owable for th	is depth or be	for full 24 h	ours.)	
IL WELL (Test must be after	EST FOR A r recovery of to Date of Tes	tal volume o	BLE of load	oil and mus	Producing N	r exceed top all lethod (Flow, p	owable for th ump, gas lift,	is depth or be etc.)	for full 24 h	ours.)	
IL WELL (Test must be after ate First New Oil Run To Tank	Date of Tes	stal volume o	BLE of load	oil and mus	Producing N	lethod (Flow, p	owable for th ump, gas lift,	etc.)		ours.)	
IL WELL (Test must be after ate First New Oil Run To Tank	r recovery of to	stal volume o	BLE of load	oil and mus	Producing N	lethod (Flow, p	owable for th ump, gas lift,	is depth or be etc.)  Choke Size		nes.)	
IL WELL (Test must be after nte First New Oil Run To Tank ength of Test	Date of Tes Tubing Pre	etal volume d st essure	BLE of load	oil and mus	Producing N	fethod (Flow, p	owable for th ump, gas lift,	etc.)	;	nos.)	
IL WELL (Test must be after nte First New Oil Run To Tank ength of Test	Date of Tes	tal volume d st essure	ABLE of load	oil and mus	Producing N  Casing Pres	fethod (Flow, p	owable for th ump, gas lift,	Choke Size	;	nes.)	
ength of Test	Date of Tes Tubing Pre	tal volume d st essure	ABLE of load	oil and mus	Producing N  Casing Pres	fethod (Flow, p	owable for th ump, gas lift,	Choke Size	;	ours.)	
IL WELL (Test must be after the First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Tes Tubing Pre	stal volume (	ABLE of load	oil and mus	Casing Pres Water - Bbi	fethod (Flow, p	owable for th ump, gas lift,	Choke Size	;	ours.)	
IL WELL (Test must be after the First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Tes  Tubing Pre  Oil - Bbls.	stal volume (	ABLE of load	oil and mus	Casing Pres Water - Bbl Bbls. Cond	sure  sure  sure  sure  sure  sure  sure  sure	owable for th ump, gas lift,	Choke Size	-	overs.)	
IL WELL (Test must be after the First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D	Tubing Pre Oil - Bbls.	stal volume (	of load	oil and mus	Casing Pres Water - Bbl Bbls. Cond	fethod ( <i>Flow, p</i> sure s.	owable for th ump, gas lift,	Choke Size	-	ours.)	
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.)	Tubing Pre  Oil - Bbls.  Length of Tubing Pre	tal volume of state of the stat	-in)	oil and mus	Casing Pres Water - Bbl Bbls. Cond	sure  sure  sure  sure  sure  sure  sure  sure	owable for th ump, gas lift,	Choke Size	-	ours.)	
IL WELL (Test must be after the First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI	Tubing Pre  Oil - Bbls.  Length of Tubing Pre	Test  COMP	-in)	oil and mus	Casing Pres Water - Bbl Bbls. Cond	sure s. ensate/MMCF saure (Shut-in)	ump, gas lift,	Choke Size	,		
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI 1 hereby certify that the rules and rej	Tubing Pre  Oil - Bbls.  Length of Tubing Pre  Tubing Pre  ICATE OF gulations of the	Test COMF COMF COMF COMF COMF	-in) PLIA vation	NCE	Casing Pres Water - Bbl Bbls. Cond	sure  sure  sure  sure  sure  sure  sure  sure	ump, gas lift,	Choke Size	,		
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test  ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and repolivision have been complied with a	Tubing Pre  Oil - Bbls.  Length of Tubing Pre  Tubing Pre  ICATE OF gulations of the and that the info	Test  COMP COMP Coll Conservermation give	-in) PLIA vation	NCE	Producing N  Casing Pres  Water - Bbl  Bbls. Cond  Casing Pres	sure sure (Shut-in)	NSER\	Choke Size	,		
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI 1 hereby certify that the rules and rej	Tubing Pre  Oil - Bbls.  Length of Tubing Pre  Tubing Pre  ICATE OF gulations of the and that the info	Test  COMP COMP Coll Conservermation give	-in) PLIA vation	NCE	Producing N  Casing Pres  Water - Bbl  Bbls. Cond  Casing Pres	sure s. ensate/MMCF saure (Shut-in)	NSER\	Choke Size	,		
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test  ctual Prod. During Test  GAS WELL (Test - MCF/D)  esting Method (pilot, back pr.)  I hereby certify that the rules and repolition have been complied with a	Tubing Pre  Oil - Bbls.  Length of Tubing Pre  Tubing Pre  ICATE OF gulations of the and that the info	Test  COMP COMP Coll Conservermation give	-in) PLIA vation	NCE	Producing N  Casing Pres  Water - Bbl  Bbls. Cond  Casing Pres  Da	sure s.  consate/MMCF soure (Shut-in)  OIL CO te Approv	NSER\	Choke Size	,		
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and repolivision have been complied with a is true and complete to the best of many signature.	Tubing Pre  Oil - Bbls.  Length of Tubing Pre  Tubing Pre  ICATE Of gulations of the and that the info	Test COMP Conservation given belief.	-in) PLIA vation en abo	NCE	Producing N  Casing Pres  Water - Bbl  Bbls. Cond  Casing Pres	sure s.  consate/MMCF soure (Shut-in)  OIL CO te Approv	NSER\	Choke Size  Gas- MCF  Choke Size	I DIVIS	ION	
ate First New Oil Run To Tank  ength of Test  ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D  esting Method (pitot, back pr.)  /I. OPERATOR CERTIFI  I hereby certify that the rules and rep  Division have been complied with as  is true and complete to the best of many complete to the best of many complete.  Signature  R. L. Wheeler, Jr.	Tubing Pre  Oil - Bbls.  Length of Tubing Pre  Tubing Pre  ICATE Of gulations of the and that the info	Test  COMP COMP Coll Conservermation give	-in) PLIA vation en abov	NCE	Producing N  Casing Pres  Water - Bbl  Bbls. Cond  Casing Pres  Da  By	sure sure (Shut-in) OIL. CO	NSER\	Choke Size  Gas- MCF  Choke Size	I DIVIS	ION	
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test actual Prod. During Test  GAS WELL (Test - MCF/D)  Sesting Method (pitot, back pr.)  VI. OPERATOR CERTIFIED I hereby certify that the rules and repolition have been complied with a is true and complete to the best of many company. Signature	Tubing Pre  Oil - Bbls.  Length of Tubing Pre  Tubing Pre  ICATE OF gulations of the and that the info my knowledge a	Test COMP Conservation given belief.	-in) PLIA vation en abov	NCE	Producing N  Casing Pres  Water - Bbl  Bbls. Cond  Casing Pres  Da  By	sure s.  consate/MMCF soure (Shut-in)  OIL CO te Approv	NSER\	Choke Size	I DIVIS	ION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.