Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III				
1000 Rio Brazos	Rd	Artec.	NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TR	ANSPORT OIL	AND NATURAL G	AS			
Operator	10 110			Well A	PI No.	~ ~	- (1
Sirgo Operating,	Inc.			3	<u>D-U2</u>	<u>5-0</u>	5822
Address							
P.O. Box 3531, M		79702	Other (Please exp	lain)			
Reason(s) for Filing (Check proper box		Transporter of:	Uner (Please exp	нат			
New Well	Oil Change in	Dry Gas	Effe	ctive 6-	1-90		
Recompletion	Casinghead Gas	Condensate					ļ
If change of operator give name	 		481, Artesia, Ne	w Mevico	88211	-0481	
and address of previous operator	Morexco, Inc.	, F.O. BOX -	toi, Ailesia, Ne	W MCXICO	00211	0101	······································
II. DESCRIPTION OF WELL	L AND LEASE	·					
Lease Name	Well No. Pool Name, Including				Lease Lease No. Federal or Fee F-774		
East Eumont Unit	184	Eumont-Yat	tes-sk-y			14	0/7
Location Unit LetterB	_:_660_	_ Feet From The	Line and	780 Fe	et From The _	E	Line
Section 34 Towns	ship 195	Range 37E	, NMPM,	Lea		,	County
III. DESIGNATION OF TRA	NSPODTED OF C	II. AND NATII	RAL GAS				
Name of Authorized Transporter of Oil	or Conde		Address (Give address to v	vhich approved	copy of this fo	rm is to be se	nt)
Texas-New Mexico Pipeline			P.O. Box 2528,				
Name of Authorized Transporter of Cas		or Dry Gas	Address (Give address to v	vhich approved	copy of this fo	rm is to be se	
Warren Petroleum Corporation			P.O. Box 1589,			a 74102	
If well produces oil or liquids,	Unit Sec.	Twp. Rge. 110人1スフチ	Is gas actually connected?	When	104	<i>(Q</i>	
give location of tanks.		11 1 - 1 - 1 - 1			<u> </u>	J	J
If this production is commingled with th IV. COMPLETION DATA	at from any other lease or	poor, give continuing	ing order number.				
TV. COMPERION DATA	Oil Wel	I Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	n - (X)	i					1
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casin	g Shoe		
• • • • • • • • • • • • • • • • • • • •							
	TUBING, CASING AND						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					<u> </u>		
V. TEST DATA AND REQU	FST FOR ALLOW	ABLE					
OIL WELL (Test must be afte	er recovery of total volume	of load oil and must	t be equal to or exceed top a	llowable for this	s depth or be j	or full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow,)	ownp, gas lift, e	ic.)		
			ļ		Choke Size		
Length of Test	Tubing Pressure		Casing Pressure		CHURE SIZE		
1 Del Delea Test	O' DU		Water - Bbls.		Gas- MCF		
Actual Prod. During Test Oil - Bbls.							
CAS WELL							
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of C	ondensate	
MUMAI FIOU. 1681 - MICE/ID	TOTAL TOTAL TOTAL						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF	ICATE OF COM	PLIANCE	OIL CO	NSERV	ATION	DIVISIO	N
I hereby certify that the rules and re- Division have been complied with a	guiations or the Oil Conse and that the information gi	ven above				11111 0	0 1000
is true and complete to the best of n	ny knowledge and belief.		Date Approv	ed		JUN Z	<u>U 193U</u>
Ω .	A-1-	+.					
Donne	Lilua		Ву		ALLEM DV	IENDY CEV	TON
Signature Bonnie Atwater	Producti	on Tech-		ORIGINAL S	IGNED BY RICT I SUPI	JERRT DEA BUISOP	TON .
Printed Name		Title	Title	וואם			
June 6, 1990	915/685-					· g as propage on contradic	Coin a single
Data	Te!	lephone No.	H				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.