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NEW MEXICO OIL CONSERVATION COMMISSION  
3-NMOC  
1-FILE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-274

### SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name EAST EUMONT UNIT
3. Address of Operator P. O. BOX 240, NORMAN, NEW MEXICO 58240	9. Well No. 34
4. Location of Well UNIT LETTER B, 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM EAST LINE, SECTION 34, TOWNSHIP 19-S, RANGE 37-E, NMPM.	10. Field and Pool, or Wildcat EUMONT QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) 3617 D.F.	12. County LEA

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is located on the West side of the EEU Waterflood between the South and Central Segments. Present production is 21 BO and 42 BWPD. It is proposed that the well be additionally perforated and re-fractured in order to create a low pressure area to recover the flood oil that is moving in this direction. Work to be performed as follows:

Perforate 5-1/2" casing 3696, 96, 98; 3700, 02, 10, 12, 17, 18, 19, 25, 28, 29, 46, 47, 54, 56, 58, 67, 68, 75, 76. (22 Shots).

Frac with approximately 60,000 gals. gelled brine with 40,000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

C.L. Wade:

C. L. Wade

AREA SUPERINTENDENT

FEB. 21, 1973

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

W.L. Zoh