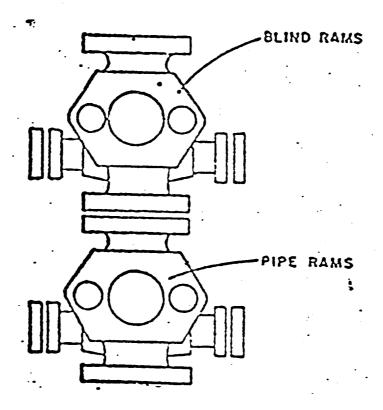
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Jerry Sexton TITLE District Drlg. Supervisor Orig. Signed by Jerry Sexton	series, marine mornation	and the second state of th	
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ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name	Lea 373 State
Well No	4
Location	990' FEL ? 1650' FSL
	G 24 M10G D27E I Grunter

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.