

STATE A-35 NO. 1: T. D. 3900'. DOD 3894'. Formation Line, Elevation 3605'. Derrick Floor 10' above ground. Queen pay 3730-3864'. Casing point 5 1/2" at 3898'. 5 1/2" casing was perforated from 3730 to 3740 with 40 shots, 3752 to 3760 with 32 shots, 3782 to 3790 with 32 shots, 3796 to 3821 with 100 shots, 3827 to 3838 with 44 shots, 3842 to 3851 with 36 shots, 3855 to 3864 with 36 shots. On initial potential flowed 113 bbls. of 35° gravity oil and no water in 4 hours thru 2 1/4" choke on 2" tubing. TP 250#. CP 100#. Daily potential 678 bbls. oil with 290 MCF gas, GOR 427. Estimated daily allowable 39 bbls. oil effective 10-21-56. Well was treated with 500 gallons acid followed with 6,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3730 to 3740. Well was treated with 1,000 gallons acid followed with 6,000 gallons refined oil using 1# sand and .1# Adomite per gallon from 3752 to 3760. Well was treated with 1,000 gallons acid followed with 15,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3782 to 3864. Well was not shot. Pipe Line connected: Shell Pipe Line Corporation. Spudded 9-29-56. Drilling completed 10-8-56. Date rig released 10-8-56. Date tested 10-21-56. Tops: Anhydrite 1428', Salt 1510', Base Salt 2597', Yates 2752', Seven Rivers 3015', Queen 3586', Penrose 3716', Grayburg 3864'.