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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•) I HAINS	SFORT OIL	7.110 17/1		Well A				
Operator Operating T	nc					31)-02:	5-05	827	
Sirgo Operating, I	110.									
P.O. Box 3531, Mid	land, Te	exas 79	9702		(0)	-:-1				
Reason(s) for Filing (Check proper box)				∐ Оф	er (Please expl	а л)				
New Well		hange in Trai	· r 1		Effe	ctive 6-	1-90		·	
Recompletion	Oil Casinghead (Gas Undensate							
			.0. Box 4	Q1 Arte	acia Ne	w Mexico	88211-	-0481		
and address of previous operator Mo	rexco,	Lnc., P	.U. BOX 4	oi, Aite	esta, ne	w HCZICO				
II. DESCRIPTION OF WELL	AND LEAS	E '				Visd o	f Lease	ie	ase No.	
Lease Name East Eumont Unit	, v	∕eli No. Poo	ol Name, Includir umont-Yat	g . o			Aederal or Fee E-274			
Location	1 /	^			10	<i>Q</i>		٨١	Line	
Unit Letter	:_ <i>66</i>	Fee	et From The	Lin	e and $\underline{\mathcal{I}}$	E) () Fo	et From The _			
Section 34 Township	, 192	Ra	nge 37E	, N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS		disk sammed	conv of this fo	nem is to he se	nt)	
Name of Authorized Transporter of Oil	(XX) °	r Condensate		Accires (On	ve daaress io w Ox. 2528	hich approved	New Mex	ico 882	.40	
Texas-New Mexico Pipeline					P.O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation					0x 1589	Tulsa,	Oklahom	a 74102		
		ec. Tw	vp. Rge.		ly connected?			رر ر		
If well produces oil or liquids, give location of tanks.	iP i	35 11	95137E	U	00		195	<u>) පි</u>		
If this production is commingled with that i	from any other	lease or poo	l, give comming!	ing order num	iber:					
IV. COMPLETION DATA				New Well		Deepen	Pluo Rack	Same Res'v	Diff Res'v	
Designate Type of Completion		Oil Well	Gas Well	I New Well	Workover	Deepen	i ing Dack			
Date Spudded	Date Compl.	Ready to Pro	 od.	Total Depth	J		P.B.T.D.			
				Top Oil/Gas Pay			Tubing Dep	Tuhing Denth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	2U00							
Perforations							Depth Casin	ng Shoe		
		IDDIC C	A SINIC AND	CEMENT	ING RECO	RD	1			
		ING & TUBI		CEMENTING RECORD DEPTH SET				SACKS CEM	ENT	
HOLE SIZE	CASI	NG & TUBI	ING SIZE	 						
								.		
	 						 			
			V 18	<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR A	LLOWAB	LE land oil and must	he enual to a	or exceed top a	llowable for th	is depth or be	for full 24 hou	σs.)	
			ioda ou ana musi	Producing N	Method (Flow,	pump, gas lift,	esc.)	· · · · · · · · · · · · · · · · · · ·		
Date First New Oil Run To Tank Date of Test										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Penkni or 10m					Div.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Cap- IVICI			
							_			
GAS WELL				Dhie Conde	ensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF						
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)										
VI. OPERATOR CERTIFIC	CATE OF	COMPL	IANCE			NSERV	ΆΤΙΩΝ	DIVISIO	NC	
I hamby cortify that the rules and regu	dations of the	Oil Conservat	tion			/140L11V	AHON	DIVION	· · ·	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Dot	Date Approved JUN 2 1 1990					
is the and complete to the cost of my	<u> </u>	1		Dai	ra whhioi	· · · · · · · · · · · · · · · · · · ·				
Bannio (Hunter										
Signature Dural destricts Took				∥ by.	By ORIGINAL SIGNED BY JERRY SEXTON					
Bonnie Atwater Production Tech.				T:41	^	DIST	RICT I SUI	PERVISOR		
Printed Name June 6, 1990	915	/685-08		Titl	e		· · · · · · · · · · · · · · · · · · ·			
Date			hone No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 18 1990

OCD HOBBS OFFICE