



NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company - 520 E. Broadway, Hobbs, New Mexico
(Address)

LEASE Sinclair State 373 Unit WELL NO. 1 UNIT N S 34 T 19S R 37E
DATE WORK PERFORMED See Below POOL Eumont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Frac Treatment

Detailed account of work done, nature and quantity of materials used and results obtained.

7/30/56: Frac treated perforations from 3312' - 3720' w/20,000 Gallons oil and 20,000# Sand. Max. pressure 4600#. Injection rate 15.5 bbls/minute. No results.

8/8/56: Treated w/4200 gallons lease oil mixed with 30 gallons 3-N Tretolite. Max. pressure 2000#. Injection rate 2 bbls/minute. No Results. Well Shut In.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3595' TD 3800' PBD 3797' Prod. Int. 3312-3730 Compl Date 2/19/55
Tbng. Dia 2-3/8" Tbng Depth 3703' Oil String Dia 7" Oil String Depth 3799'
Perf Interval (s) 3312' - 3730'
Open Hole Interval -0- Producing Formation (s) Osage

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>4/20/55</u>	<u>9/1/56</u>
Oil Production, bbls. per day	<u>0</u>	<u>0</u>
Gas Production, Mcf per day	<u>550 MCF</u>	<u>550 MCF</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>550 MCF</u>	<u>-</u>
Witnessed by <u>C. G. Confer</u>	<u>Sinclair Oil & Gas Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title District Engineer
Date NOV 20 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. G. Confer
Position District Engineer
Company Sinclair Oil & Gas Company