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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

April 8, 1955 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company (Company or Operator) State #373 (Lease)

D & D Drilling Company (Contractor), Well No. 1 in the SE 1/4 NE 1/4 of Sec. 34

T. 19 S, R. 37 E, NMPM., Eumont Pool, Lea County.

The Dates of this work were as follows: 3-20-55

Notice of intention to do the work (was) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_ and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD - 3800 - set 7" OD casing @ 3799 and cemented with 1200 sacks cement. Ran temperature survey which indicated top of cement back of 7" casing @ 1860' from surface. Let cement set 72 hours and tested with 1200# for 30 minutes before and after drilling plug. No decrease in pressure. Drilled cement plug to 3797.

PBTD 3797 - Ran PGA Gamma Ray Neutron log and perforated 7" casing w/ 4 - 1/2" jet shots per foot from 3656 to 3686, and 3718 to 3730. Ran 2" UE tubing to 3732, swabbed dry. Tested natural 450 MCF gas per 24 hours. Acidized w/1,000 gallons of mud acid @ Max. Press. of 2400#, injection rate 1 barrel per minute. Tested 700 MCF gas per 24 hours. Acidized w/3,000 gallons of 15% regular acid @ Max. Press. of 1900#, injection rate 1.5 Bbl. per minute.

Sand Oil Fraced w/4,000 gallons oil and 4,000# of sand @ Max. Press. of 5700#, injection rate 3.9 barrels per minute Cleaned to pit @ 846 MCF per 24 hours.

Reset packer @ 3625 and connected Xmas tree, swabbed lead oil F/tubing, tested 646 MCF per 24 hours. Shut well in and moved out tools. 96 hour SIP 1150#, tested 794 MCF per 24 hours.

Witnessed by C. G. Confer (Name) Sinclair Oil & Gas Co. (Company) Engineer (Title)

Approved: [Signature] OIL CONSERVATION COMMISSION [Signature] (Name) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [Signature] Position: Dist. Supt. Representing: Sinclair Oil & Gas Co. Address: 520 East Broadway, Hobbs, New Mexico