OPIES RECE	IVED	İ	
TRIBUTIO	N		
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		1	*****
,.S.			
DOFFICE		1	
ANSPORTER	OIL		
ANSFORTER	GAS		
PERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

5 0 5 5 10 5				
DOFFICE	5-0CC	JUL ZU 4	4 04 77 765	
ANSPORTER GAS	l-Midland			
PERATOR				
RORATION OFFICE				
Decrator Tidewate	er Oil Company			
Address Box 249,	, Hobbs, New Mexico			
Reason(s) for filing (Check proper	hori	Other (Please explain)		
New Well	Change in Transporter of:		al s	
Recompletion				
Change in Ownership		ndensate	too no ne	
f change of ownership give nam nd address of previous owner		g Company, Box 2100, Hot	obs, New Mexico	
DESCRIPTION OF WELL AN	ND LEASE	Name, Including Formation	Kind of Lease	
East Eumont Uni	it 98	Name, Including Formation Remont Queen	State, Federal or Fee	
Location 👚	1980 Fact From The South	. 660	East	
Unit Letter ; ;	reet from the	Line andFeet Fr	om The	
Line of Section 35,	Township 198 Range	37 E , NMPM,	Cou	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS (C) and the same block as	James de la la companya de la compan	
Name of Authorized Transporter of Texas New Mexico Pi	ipe Time Company	Box 1510, Midler	<u> </u>	
Name of Authorized Transporter of Warren Petroleum Co	f Casinghead Gas or Dry Gas Drporation	Address (Give address to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 1 27 19 3	7 Yes	When	
	d with that from any other lease or poo	ol, give commingling order number:	···	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. F	
Designate Type of Compl	letion = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Casing Side	
			i	
	TUBING, CASING, A	AND CEMENTING RECORD		
HOLE SIZE	TUBING, CASING, A	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE			SACKS CEMENT	
HOLE SIZE			SACKS CEMENT	
HOLE SIZE			SACKS CEMENT	
HOLE SIZE			SACKS CEMENT	
	CASING & TUBING SIZE T FOR ALLOWABLE (Test must b.	DEPTH SET DEPTH SET		
TEST DATA AND REQUEST DIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET De after recovery of total volume of load s depth or be for full 24 hours)	oil and must be equal to or exceed top	
TEST DATA AND REQUEST DIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET DEPTH SET	oil and must be equal to or exceed top	
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET De after recovery of total volume of load s depth or be for full 24 hours)	oil and must be equal to or exceed top	
TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this seed to be able for this seed t	DEPTH SET The after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure	oil and must be equal to or exceed top as lift, etc.) Choke Size	
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test	T FOR ALLOWABLE (Test must bable for this)	DEPTH SET The after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, go	oil and must be equal to or exceed top	
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this seed to be able for this seed t	DEPTH SET The after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure	oil and must be equal to or exceed top as lift, etc.) Choke Size	
TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this seed to be able for this seed t	DEPTH SET The after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure	oil and must be equal to or exceed top as lift, etc.) Choke Size	
TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be able for this see Date of Test) Tubing Pressure Oil-Bbls.	DEPTH SET The after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	oil and must be equal to or exceed top is lift, etc.) Choke Size Gas-MCF	
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be able for this see Date of Test) Tubing Pressure Oil-Bbls.	DEPTH SET The after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	oil and must be equal to or exceed top is lift, etc.) Choke Size Gas-MCF	
FEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this seed to be able for this seed to be able for this seed to be able for this able for this seed to be able for this seed to be able for this seed to be able for this able for this seed to be able	DEPTH SET The after recovery of total volume of load as depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	oil and must be equal to or exceed top is lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this seed to be able for this seed to be able for this seed to be able for this able for this seed to be able for this seed to be able for this seed to be able for this able for this seed to be able	DEPTH SET The after recovery of total volume of load as depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	oil and must be equal to or exceed top as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	

VI

above is true and complete to the best of my knowledge and belief.

(Date)

Omini	nal	Signed	Ву
OLIE	. II C	BREININ	G
12	М.	BEETNIN	u

(Signature)

Area Engineer

APPROVED_	i	 <u>107 E</u> , 19	
B¥		·	

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be fited for each pool in multiply completed wells.