Michigan Caron

N' MEXICO OIL CONSERVATION CO' (ISSION Santa Fe, New Mexico)

(Form C-104) [Revised 7/1/52)

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Thereby certify that the information given above is true and complete to the best of my knowledge. Personal Services of the services of the company of the					Hobbs, We	w Pexico	4-12-57
Company or Operator) Company or Operator) Table 2 11 & Gerfaning Company Company or Operator) Table 3 12 Sec. 35 T.195 R.778 NMPM. County Date Spudded. 3-14-57 Date Completed. 1-1-77 Please indicate location: D C B A Elevation. 3588 DF Total Depth. 3950 P.B. 3906 F F F G H Top oil/gas pay. 3206 Name of Prod. Form. 3806-3816, 3626-3832, 3836-3850, 3664-3874 Casing Perforations: Depth to Casing shoe of Prod. String. 3950 Natural Prod. Test. based on	A'E ADE	просом г) FAITESTIA	NO ANI ATTOTICE	(Place)		
Tour Latter County Date Spudded Spudd	able 🤄	il & Refu	ning Comp	uny H.M. Stat	AS WALLEY	2 .	M. G
Please indicate location: D C B A Elevation. 3588 DF Total Depth. 3950 P.B. 3906 E F C H Top oil/gas pay. 3806 Name of Prod. Form. 3866-3876 Casing Perforations: D Depth to Casing shoe of Prod. String. 3950 M N O P Natural Prod. Test. based on bbls. Oil in Hrs M Fract Castng and Committing Record Sure Feet Sax Based on Sh bbls. Oil in 24 Hrs. Gas Well Potential. Date first oil run to tanks or gas to Transmission system: 4-57. Transporter taking Oil or first: Testas. Nam. Nextleo. Elps. Line. Society OIL CONSERVATION COMMISSION By J Castning well to: Name. Name. 11 A Septiming. Company (Company or Operator) Title Agent. Send Communications regarding well to: Name. Name. Name. 10 Company (Signature) Title Agent. Send Communications regarding well to: Name. Name. Name. 10 Company (Signature)		Company or O	perator)	(L	case)	, in	1/4
Please indicate location: D C B A Elevation. 3588 DF Total Depth. 3950 P.B. 3906 E F C H Top oil/gas pay. 3806 Name of Prod. Form. 3866-3876 Casing Perforations: D Depth to Casing shoe of Prod. String. 3950 M N O P Natural Prod. Test. based on bbls. Oil in Hrs M Fract Castng and Committing Record Sure Feet Sax Based on Sh bbls. Oil in 24 Hrs. Gas Well Potential. Date first oil run to tanks or gas to Transmission system: 4-57. Transporter taking Oil or first: Testas. Nam. Nextleo. Elps. Line. Society OIL CONSERVATION COMMISSION By J Castning well to: Name. Name. 11 A Septiming. Company (Company or Operator) Title Agent. Send Communications regarding well to: Name. Name. Name. 10 Company (Signature) Title Agent. Send Communications regarding well to: Name. Name. Name. 10 Company (Signature)	I	, Se	c. 35	, T 19 3	778 , NMPM.,	Auront	
Please indicate location: D C B A Elevation 3588 DF Total Depth 3950 P.B. 3906 E F C H Top oil/gas pay 3806 Name of Prod. Form. 3806-3816, 3826-3832, 3*36-3850, 3864-3874 Casing Perforations: Depth to Casing shoe of Prod. String. 3950 M N O P Natural Prod. Test. based on bbls. Oil in. Hrs. M Frac. Test after acid or shot. Size Feet Sax Based on Sh bbls. Oil in. 24 Hrs. Gas Well Potential. Size choke in inches 11/64 Date first oil run to tanks or gas to Fransmission system: 1-77 Transporter taking Oil or 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
E F G H Top oil/gas pay 3906 Name of Prod. Form 3950 Casing Perforations: Depth to Casing shoe of Prod. String 3950 M N O P Natural Prod. Test based on bbls. Oil in Hrs M Frag Test after acid or shot. Sire Feet Sax Based on Sh bbls. Oil in 24 Bod Size choke in inches 11/64 Date first oil run to tanks or gas to Transmission system: 1-7 Transporter taking Oil or 11 to tanks or gas to Transmission system: 1-7 Transporter taking Oil or 12 to the best of my knowledge. Proproved 19 the the information given above is true and complete to the best of my knowledge. Proproved 19 the the information given above is true and complete to the best of my knowledge. Proproved 19 the the information given above is true and complete to the best of my knowledge. Proproved 19 the the information given above is true and complete to the best of my knowledge. Proproved 19 the Refining Company of Operator (Company or Operator) OIL CONSERVATION COMMISSION By Agent Residual Company of Operator (Signature) Title Send Communications regarding well to: Name Mans 19 Cit & Refining Company				County. Date Spudd	led.	, Date Complete	ed
Elevation 3588 BF Total Depth 3970 P.B 3906 E F G H Top oil/gas pay 3806 Name of Prod. Form 3806-3816, 3826-3832, 3:36-3850, 3864-3874 Casing Perforations: Depth to Casing shoe of Prod. String 3950 Natural Prod. Test. based on bbls. Oil in Hrs. M Frac Test after acid or shot. Casing and Consenting Record Sire Feet Sax Based on Sh bbls. Oil in 24 Hrs. Size choke in inches 11/64 Date first oil run to tanks or gas to Fransmission system: 41-77 Transporter taking Oil or Size: Tankas New Eaxico (1po Line Company or Operator) OIL CONSERVATION COMMISSION By J Size and Communications regarding well to: Name Marsolo 311 & Refining Company Send Communications regarding well to: Name Marsolo 311 & Refining Company		ease indicate	location:				
Casing Perforations: Casing Perforations: Depth to Casing shoe of Prod. String. 3950	D	C B	A	Elevation 358	8 DF Total De	epth. 3950	, P.B. 3906
Casing Perforations: Depth to Casing shoe of Prod. String	E	F (G H		3806-3816,	38 26-3 832, 383	6-3850, 3864-3874
Depth to Casing shoe of Prod. String				Casing Perforati	ons:		
based onbbls. Oil inHrs	L	K j		Depth to Casing	shoe of Prod. String	3950	
Test after acid or shot. She BO Casing and Comenting Roord Size Feet Sax Based on She bbls. Oil in 24. Hrs. 19 8-5/8 304.01 200 Size choke in inches 11/64 Date first oil run to tanks or gas to Transmission system: 1-7 Transporter taking Oil or 10 12 Taxas New Nextico Pipe Line Company emarks: I hereby certify that the information given above is true and complete to the best of my knowledge. pproved. 19 Hamble Oil & Refining Company (Company or Operator) OIL CONSERVATION COMMISSION By America Signature Title Agent Send Communications regarding well to: Name Hamble Oil & Refining Company Send Communications regarding well to:	M	N C) P	Natural Prod. Te	est		
Casting and Cementing Record Size Feet Sax Based on Sh bbls. Oil in 24 Hrs. 8-5/8 304.01 200 Size choke in inches 11/64 Date first oil run to tanks or gas to Transmission system: 1-57 Transporter taking Oil or 12: Tankas New Maxico Pipe Line Company emarks: I hereby certify that the information given above is true and complete to the best of my knowledge. pproved		<u> </u>	_ 1]	based on	bbls. Oil i	in —]	Hrs. • Mi
Casing and Comenting Record Size Feet Sax Based on Sh bbls. Oil in 24 Hrs. 8-5/8 304.01 200 Size choke in inches 11/64 Date first oil run to tanks or gas to Transmission system: 1-57 Transporter taking Oil or 12: Tanas Now Nextico Pipe Line Company emarks: I hereby certify that the information given above is true and complete to the best of my knowledge. poproved				Frac	81		
Size Feet Sax Based on Sh bbls. Oil in 24. Hrs. 8-5/8 304.01 200 Size choke in inches. 11/64 Date first oil run to tanks or gas to Transmission system: 1-1-77. Transporter taking Oil or 10 to the best of my knowledge. Provoed. I hereby certify that the information given above is true and complete to the best of my knowledge. Company or Operator OIL CONSERVATION COMMISSION By For Company or Operator (Signature) Title. Send Communications regarding well to: Name. Hamble Oil & Refining Company	Castn	er and Comen	ting Record	rest after actu of	snot		ВО
Date first oil run to tanks or gas to Transmission system: 1-1-7 Transporter taking Oil or Taxas New Navice 11pe Line Company emarks: I hereby certify that the information given above is true and complete to the best of my knowledge. pproved				Based on 84	bbls. Oil i	n. 24 I	Hrs. •
Date first oil run to tanks or gas to Transmission system: 1-1-7 Transporter taking Oil or Taxas New Navice 11pe Line Company emarks: I hereby certify that the information given above is true and complete to the best of my knowledge. pproved			1	Con Wall Dates	:.1. <u> </u>		
Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Tana New Maxico Pipe Line Company emarks: I hereby certify that the information given above is true and complete to the best of my knowledge. pproved	8-5/8	304.01	200			·	
Transporter taking Oil or and the Market Pipe Line Content I hereby certify that the information given above is true and complete to the best of my knowledge. Peroved	%	3938.82	1600	Size choke in inc	ches 11/64		
I hereby certify that the information given above is true and complete to the best of my knowledge. pproved				Date first oil run	to tanks or gas to Tra	ansmission system:	-1-57
I hereby certify that the information given above is true and complete to the best of my knowledge. pproved				Transporter takir	or Oil orden. Tox	e Markeylan	Mara I Ama Pansana
I hereby certify that the information given above is true and complete to the best of my knowledge. pproved				Transporter takir	ig On or a series		The wine committee
I hereby certify that the information given above is true and complete to the best of my knowledge. pproved	emarks:						
OIL CONSERVATION COMMISSION By: ## Company or Operator) Title Agent Send Communications regarding well to: Name Manual Oil & Refining Company				•••••••••••••••••••••••••••••••		•••••••••••••••••••••••••••••••••••••••	••••••••••
OIL CONSERVATION COMMISSION By: ## Company or Operator) Title Agent Send Communications regarding well to: Name Manual Oil & Refining Company				•••••••••••••••••••••••••••••••••••••••			
OIL CONSERVATION COMMISSION By: ## Company or Operator) Title Agent Send Communications regarding well to: Name Manual Oil & Refining Company	I here	eby certify th	at the inform	nation given shove is	true and complete to	the hest of my base	eledro
OIL CONSERVATION COMMISSION By FO Company or Operator) (Signature) Title Send Communications regarding well to: Name Hamble Oil & Refining Company				-			· ·
Title Agent Send Communications regarding well to: Name Hamble 011 & Refining Company			***************************************	, 15		(Company or Op	erator)
Send Communications regarding well to: Name Humble 011 & Refining Company	0		and the	COMMISSION	Ву . 7. С.		ere K
Send Communications regarding well to: Name Humble 011 & Refining Company	/ :		2. GUIK		Title Agent		
Name Manble Oil & Refining Corport	41 -			-			garding well to:
Box 2347. Hobba. N.M.	tie	••••••••••••••••••		•••••••	Name Hamble	Oil & Refinia	ig Conpany