

WELL RECORD

Santa Fe, New Mexico

MEXICO OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Il No. 1 Eumo Il is 1980 Section	, i	~·)	400400000000000000000000000000000000000	Sta	(Lease)	
Eumo	ont	n 5W 1/	of NE	1/4, of Sec35	, т	L9 , R	37 , nmpi
ll is 1980				Pool,		Lea	Coun
Section		feet from	M North	line and	2310	feet fromE	last li
lling Commence	35	If State	Land the Oil as	nd Gas Lease No.	8	E-5 553	••••••
	ed5	-15-56		19 Drilling	was Completed	6-3-5	
me of Drilling 9	Contractor	J€	nnings Dri	1ling Compa	ny	•	•••••
dress		Ho	bbs, New 1	lexico			
evation above sea	a level at To	op of Tubing H	ead	3584	The info	rmation given is to l	oe kept confidential un
			01	IL SANDS OR Z	nes		
1 from 3 79	8	to	3867	No. 4	from	to	
. 1, 110111		to			from	to	
3 from		to		No. 6	from	to	
, 0, 11011							
		ر نام المام ا		RTANT WATER water rose in hole			
						.feet	
). 1, irom			to			.feet	
). 2, from			to			.feet	
o, o, mon			to			feet	
o. 4, 110m							
				CASING BECO			
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28	used	265	Baker		2007.20	surface production
1-1/2	9.5	new	1,029	Halliburt	sh	3827 - 39 3855 - 65	production
		<u> </u>					
			MINDEN	G AND CEMENT	TNG RECORD		
				METHOD		MUD	AMOUNT OF
	ABING	SING SET OF CEMENT USED		GRAVITY		MUD USED	
	3-5/8 265 125 circulate -1/2 4029 1125 pump		38 55				
	42	1029		, ,			
1100					1		

RF 'BD OF DRILL-STEM AND SPECIAL TESTY

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ools were	used from.	feet 1	1050	feet, a	nd from nd from		feet tofeet to	feet.	
				PRODU	CTION					
Put to P	roducing.		6-18	19 56.						
OIL WE			on during the first 24 ho	-		l			300	
			% was e		·····	% wate	r; and	%	was sediment. A.P.I.	
	G	avity	36							
GAS WE	LL: T	ne producti	on during the first 24 ho	urs was		M,C.F. p	lus	••••••••••	barrels of	
	liq	uid Hydrod	carbon. Shut in Pressure.							
Length o	of Time S	hut in						·		
PLE	ASE IN	DICATE E	BELOW FORMATION	TOPS (IN CON	MRMAN	cie wer	H GRAGI	APUICAT SECO	YON OF CHAPT	
			Southeastern New 1	fexico	E OTHEREN	OE WIL	n Geogr	Northwestern		
			т.	Devonian	***************************************	************	Т.			
				Silurian	***************************************	•••••••	Т.			
B. Salt				,			,			
			Т. Т.					Pictured Cliffs		
			T,	McKeeEllenburger				Menefee Point Lookout		
			T.							
			т.		T. Dakota					
									•••••	
				******************************					••••••••••••	

T. Miss.	-	· · · · · · · · · · · · · · · · · · ·	т.	***************************************		••••••••				
*				FORMATIO	N RECO	RD				
From	То	Thickness in Feet	Formatio	on	From	То	Thickness in Feet	For	mation	
0	1440	17 [†] f0	Red Beds & San	a	12					
11/10	152 8	88	Anhydrite & Gy	p						
1528 2628	2628 2756		Salt & Anhydri: Lime & Anhydri:							
2756	2877	121	Sand & Shale	ve						
28 77 3586	3586		Lime, Sand & A	nhydrite			İ			
3610	3610 3717	i . I	Sand Lime & Anhy						-	
3717	3867	150	Sand, Lime & Ar	nhy				•		
3867	4050	183	Lime & Sand							
									-	
			· ·					•		
			ATTACH SEPARAT	TE SHEET IF A	DDITION	AL SPA	CE IS NE	EDED	· · ·	

ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
as can be determined from available records.	complete and correct record of the well and all work done on it so far
Company or Operator Neil E. Salsich	Address 302 Petroleum Life Bldg., Midland, Tex Position or Title Owner