Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

I.		IO INAL	13FUNIC	AL AND	1471	31 1/ LE C/	Wall	API No.			
Operator Sirgo Operating,				1	0-025	5-05	833				
Address	-										
P.O. Box 3531, Mic Reason(s) for Filing (Check proper box)	dland, '	Texas	79702		Other	(Please expl	ain)				
New Well Change in Transporter of:  Change in Transporter of:  Effective 6-1-90											
Recompletion	Oil		Dry Gas	]		Effe	ctive 6-	-1-90			
Change in Operator X	Casinghea		Condensate	<u></u>	<del></del>			00011	0/01		
If change of operator give name and address of previous operator	orexco,	Inc.,	P.O. Box	481,	Arte	sia, Ne	w Mexico	88211	-0461		
II. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including						ng Formation K			t of Lease No.		
Lease Name East Eumont Unit	94 Eumont-Yat							Rederal or Fee	<u>E-</u> :	5553	
Location Unit Letter : 1980 Feet From The Line and 1900 Feet From The L										Line	
Section 35 Townshi	19	13	Range 37	E	NM	IPM,	Lea	<u> </u>		County	
III DESIGNATION OF TRAN	SPORTE	R OF OI	L AND NAT	URAL (	GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texas-New Mexico Pipe		P.O. Box 2528, Hobbs, New Mexico 88240  Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation					P.O. Box 1589, Tulsa, Okla						
If well produces oil or liquids,	Unit	ge. Is gas	Is gas actually connected? When								
give location of tanks.	1 P J	351	193137	t C	<u>100</u>						
If this production is commingled with that IV. COMPLETION DATA	irom any our	er lease or p	oot, give commit	inging orde	, na						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New	Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ol. Ready to	Prod.	Total I	Depth		<u> </u>	P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Top Oi	Top Oil/Gas Pay				Tubing Depth				
									Depth Casing Shoe		
Perforations									ig Siloc		
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	CA		DEPTH SET				SACKS CEMENT				
	<u> </u>					<del> </del>					
	<del> </del>										
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR A	LLOWA	BLE	wet he eave	i to or i	exceed top all	lowable for th	is depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Te		oj ioda ou and ir	Produc	ing Me	thod (Flow, p	ump, gas lift,	eic.)	, . ,		
Date I ha how on hou i v									Choke Size		
Length of Test	Tubing Pre	Casing	Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water	Water - Bbis.				Gas- MCF				
CAR WITH I											
GAS WELL Actual Prod. Test - MCF/D	Length of	Bbls. (	Bbls. Condensate/MMCF				Gravity of Condensate				
						( <del>5</del> 5 1-)		Choke Size			
Testing Method (pitot, back pr.)	Tubing Pre	Casing	Casing Pressure (Shut-in)				GIOLE SEE				
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIANCE			או כטי	VISEBV	'ATION	חואופור	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN 2 1 1990						
Bannia Attention						•			(PAN) AP	/70 <b>h</b> i	
Signature Durch and Took					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Bonnie Atwater Production Tech.					Title			KICI I JOI			
June 6, 1990	91	5/685-0	878	-	TILIO.						
Date		Tele	phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

a find for each pool in multiply completed wells.