

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30- 025- 05835
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E5553
7. Lease Name or Unit Agreement Name	East Eumont Unit 008598
8. Well No.	92
9. Pool name or Wildcat	022800 Eumont Yates 7 Rvr Qn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3593

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☒ GAS ☐ OTHER ☐	2. Name of Operator OXY USA Inc. 16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3593	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 1/26/99
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER FEB 01 2003

CONDITIONS OF APPROVAL, IF ANY:

TR. GWW

dp

EAST EUMONT UNIT #92

MIRU PU 4/21/98, BLED DOWN WELL, NDWH, NU BOP. RIH & TAG UP SOLID @ 1705', POOH. RIH W/ BIT, DRILL OUT PLUG & RECEIVED 100BW. NU STR HD, RIH & CLEAN & DRILL OUT TO 3727', POOH. PUM 100bbl 10# BRINE TO HOLD DOWN WTR FLOW. RIH & SET CIBP @ 3691', RIH W/ PKR & SET @ 3572', TEST CIBP, HELD OK. POOH TO 3091', 2491', 1891', & 1460', LEAKED BOTH SIDES. POOH TO 1429', TEST BACKSIDE TO 500#, OK, TBG LEAKED. RIH & SPOT 87sx CMT CL C CMT FROM 3691-2987', POOH TO 2846'. SPOT 86sx CL C CMT, POOH, WOC-3hrs. RIH W/ BIT & TAG CMT @ 2779'. POOH. RIH W/ PKR & SET @ 1429', EIR 2BPM @ 277#, M&P 100sx CL C CMT W/ 2% CaCl₂, STAGE SQZ OVER 4hrs, OPEN WELL TO BLEED OFF PRESSURE, CMT WAS CONTAMINATED W/ OIL, GAS, & WATER FLOW. REL PKR & POOH. RIH TO 2757', M&P 166sx CL C CMT, POOH, WOC, SION. SICP-0#, RIH & TAG CMT @ 2636', M&P 72sx CL C CMT W/ 2% CaCl₂, POOH, WOC-4hrs. RIH & TAG CMT @ 2622', POOH TO 2089', M&P 25sx CL C CMT W/ 4% CaCl₂, POOH, WOC, SION. SICP-0#, RIH & TAG CMT @ 2620', M&P 155sx CL C CMT W/ 2% CaCl₂, POOH, WOC-4hrs. RIH & TAG CMT @ 2475', M&P 178sx CL C CMT W/ 4% CaCl₂, POOH, WOC-5hrs. RIH & TAG CMT @ 1262', M&P 9sx CL C CMT, POOH TO 378', REV OUT, POOH, SION. SICP-0#, RIH & PERF @ 359', EIR @ .5BPM @ 500#, LOAD 5-1/2" CSG W/ CMT ATTEMPT TO SQZ 5sx & 8-5/8" PRESSURED UP, POOH. SPOT 10sx CL C CMT SURFACE PLUG. RDPU 5/1/98, DUG OUT CELLAR. NMOCD NOTIFIED & REVIEWED PLUGGING PROCEDURE W/ CHARLIE PERRIN & GARY WINK WITNESS LAST PLUG. WELL IS SHUT-IN WAITING ON NMOCD EVALUATION TO FINISH PLUGGING.

MIRU PU 1/4/99, ND WH, NU BOP, DRILL OUT CMT TO 310'. PERF CSG @ 308', EIR @ 2BPM @ 0#, ND BOP, NUWH. M&P 100sx CL C CMT, SI SURF VLV, SQZ CMT TO 750#, CIRC CMT TO SURF IN 5-1/2" CSG. RDPU, SI WELL, REVIEWED P&A PROCEDURE W/ NMOCD-JOHNNY ROBINSON.