

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

ll is	ment 501		1/4 of W	14 of Sec. 3	T	195 p	375	NI / D
ll is	501							, ITMIT
Section	501			Pool,	•••••	***************************************	Lot.	Cour
Section		feet from	North	line and	1980'	feet from	West	l
lling Comme	5	If Stat	te Land the Oil a	nd Gas Lease No.	<b>/ 3-</b> 5553	***************************************		
	nced 4:3	O PM	<b>3-28-</b> ,	19 <b>57</b> Drilling	was Completed.		4-14-	, 1957.
me of Drilling	g Contracto	r. Hem	son Drillin	g Company		***************************************		
dress	***************************************	Abi	lens, Texas				***************************************	
vation above	sea level at	Top of Tubing	Head	36061	The inf	ormation given is to	be kept confid	lential u
			<b>O</b> I	IL SANDS OR Z	ONES			
4 6	3570	)	3099	No. 4	from	to		
						to		
. 2, from		to			from	to		
. 3, from		to	14*************************************	140. 0	. 110411		••••••••	
				RTANT WATER				
				water rose in hole				
						feet		
				******************				
. 3, from		***************************************	to			feet		
. 4, from			to	•••••		feet		
				CASING RECO	RN			
	WEIGHT	NEW O	R	KIND OF	CUT AND	PERFORATIONS	PURI	POST
SIZE	PER FOO		AMOUNT	ande	PULLED FROM	PERFORMIONS	Sundana	
8-5/8" 5-1/2"	24#	New Year	3091	Beker		3610'-3632'	Product	lon
2-3/8"	Reg.	Xor	3775'				Tubing	
						<u> </u>		
			MUDDIN	G AND CEMENT	ING RECORD			
SIZE OF	SIZE OF	WHERE	NO. BACKS	METHOD		MUD	AMOUNT MUD USI	
HOLE	CASING	SET	OF CEMENT	USED		IIII VIII	MUD USI	
2-1/k" 8 7-7/8" 5	-5/8"	38991	1 250 300	Halliburto				
41/0" 2		7977						
				PRODUCTION	AND SWIMELL A	TION		, <del></del>
							,	14.
		•		No. of Qts. or Ga				<b>'</b>
Perforate	$d = \frac{5-1}{2}$	OD Cast	<b>16.3830-383</b>	2. w/h. Dyna-d	et.Shota.p	r foot.		
	,,	,						
,				100-1-100-0				
	•••••			-tter - ka		and it come at	1 franci	י מכליה
esult of Produ	uction Stimu	lation AGLC	and Pless	sticus v/you d & recever	d load oil	eid & sand-ei & well flowed	75 bbls	MON O
bre 11/4	il. chek	- 12 10 h			***************************************			

## ORD OF DRILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Put to Producing.  Put to Producing.  Defin 21, 1957  OIL WELL: The production during the first 24 hours was.  Was oil;	Rotary to	ools were	used from	rface feet t	3900	feet o	nd from		f	to	r	
PRODUCTION   Put to Producing	· ·											
Put to Producing.  OIL WELL: The production during the first 24 hours was have an emulsion;  Was oil;  Office was emulsion;  Office											teet	
OIL WELL: The production during the first 24 hours was was emulsion;				i	_	CTION						
Was oil;	Put to P	roducing.		APELL	197	•-						
Gravity	OIL WE									1		
Gravity		w	as oil;	) % was e	mulsion :	0	% water	er: and	0	0/2 xx20 d	adimant A D I	
CAS WELL: The production during the first 24 hours was   M.C.F. p.us   harrels o liquid Hydrocarbon. Shut in Pressur.   lbs							70 *******	., <b>u</b> iiu		/U was a	connent. A.F.1	
Length of Time Shut in   Pressur.   Ibs.									•			
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico	GAS WE	LL: T	he production	during the first 24 hor	ırs was	••••	M.C.F.	olius	•		barrels o	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico		lic	quid Hydroca	rbon. Shut in Pressure	Ibs.							
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico	Length o	of Time S	Shut in									
Southeastern New Mexico							~~~			:		
T. Anhy 1132 T. Devonian T. Ojo Alamo T. Salt 1515 T. Silurian T. Kirtland-Fruitland B. Salt T. Montoya T. Farmington T. Yates 776 T. Simpson T. Pictured Cliffs. T. 7 Rivers 3010 T. McKee T. Menefee T. Queen 3570 T. Ellenburger T. Point Lookout. T. Grayburg T. Gr. Wash T. Mancos. T. San Andres T. Granite T. Dakota T. Glorieta T. T. Morrison T. Drinkard T. T. T. Morrison T. Tubbs T. T. T. T. Morrison T. Tubbs T.	FLE	mde in	DICATE BE			FORMAN	CE WIT	H GEOGI				
T. Salt	T. Anh	~~ V	1432				777	T				
B.   Salt.	·		1545	т								
T. Yates 3030 T. Simpson T. Pictured Cliffs.  T. 7 Rivers 3030 T. McKee T. Menefee T. Menefee T. Queen 3570 T. Ellenburger T. Point Lookout T. Grayburg T. Gr. Wash T. Mancos T. Grayburg T. Grayburg T. Grayburg T. Grayburg T. T. Dakota T. Dakota T. T. Morrison T. Dakota T. T. Morrison T. T. Morrison T. T. Morrison T. T. T. Morrison T.												
T. 7 Rivers. 3010 T. McKee. T. Menefee. T. Menefee. T. Queen. 3570 T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. Grayburg. T. Gr. Wash. T. Mancos. T. Dakota. T. Dakota. T. T. Morrison. T. T. Morrison. T. T. Morrison. T.			2719	т.	•				_			
T. Grayburg  T. Grayburg  T. Granite  T. Dakota  T. Dakota  T. Dakota  T. Drinkard  T. T. Morrison  T. T. Drinkard  T. T				1.	McKee	•••••		т.				
T. San Andres T. Granite T. Dakota T. Glorieta T. T. Morrison T. Drinkard T. T. T. T. Penn T. Tubbs T.					Ellenburger		•••••	Т.	. Point Lookout			
T. Glorieta		_						Mancos				
T. Drinkard												
T. Tubbs												
T. Abo												
T. Penn				· · · · <del>- ·</del>								
From To Thickness Formation From To Thickness in Feet Formation  O 310 310 Recibed  310 11:30 1120 Recibed & Shale  14:30 1525 95 Askydrite  1525 2736 1211 Salt, Shale & Ankydrite  2736 2746 34:06 660 Gypsum & Dolemite  2746 34:06 660 Gypsum, Ankydrite & Lime  3542 3900 358 Lime	T. Penn	l <b></b>		T.								
From To Thickness in Feet Formation From To Thickness in Feet Formation  O 310 310 Redbed  11430 1120 Redbed & Shale 1130 1525 95 Anhydrite 1525 2736 1211 Salt, Shale & Anhydrite 1736 2746 10 Cypsum & Dolemite 1746 3406 660 Cypsum, Anhydrite & Lime 1746 3406 3542 136 Lime & Cypsum 1750 1750 1750 1750 1750 1750 1750 1750	T. Miss.			т.			••••	т.	***************************************		••••••	
From To in Feet Formation From To In Feet Formation    310   310   310   Redbed   Shale   Shal					FORMATIO	N RECO	RD					
0 310 310 Redbed 310 11:30 1120 Redbed & Shale 11:30 1525 95 Anhydrite 1525 2736 1211 Salt, Shale & Anhydrite 1736 2716 10 Oypsum & Dolemite 1716 31:06 660 Gypsum, Anhydrite & Lime 1716 31:06 136 Lime & Gypsum 17512 3900 358 Lime	From	То		Formation	on.	From	То		<u></u>	Formation		
310 11:30 1120 Relikes & Shale 11:30 1525 95 Anhydrite 1525 2736 1211 Salt, Shale & Anhydrite 1736 2716 10 Oypsum & Dolemite 1716 31:06 660 Gypsum, Anhydrite & Lime 18106 351:2 136 Lime & Gypsum 1851:2 3900 358 Lime		200	_					in Feet		Tormation		
1130 1525 95 Anhydrite 1525 2736 1211 Selt, Shale & Anhydrite 12736 2716 10 Cypsum & Dolemite 12716 3406 660 Cypsum, Anhydrite & Lims 1406 3512 136 Lime & Cypsum 1512 3900 358 Lime					<b>.</b>							
2736 2746 10 Cypsum & Dolemite 2746 3406 660 Cypsum, Anhydrite & Lime 3406 3542 136 Lime & Cypsum 3542 3900 358 Lime	1130		95									
	1525	2736	1211									
	27 <i>3</i> 5		10	Cyperan & Dolla	mite bite & Time							
	3406	35h2	136					i				
	3542		358	Lime	-						• •	
	<b>390</b> 0			Total Dapth			ľ	•			**	
					:					•		
									:			
										= 4	_+	
				•						11 To		
		1					<u> </u>					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done of	on it	so	fa
as can be determined from available records.			•

Company or Operator Sinelair Oil & Comp		
Name C.C. Salter Solly	Position or Title District Superintendent	