Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-05837 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B5553 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) East Eumont Unit 1. Type of Well: Oil Well 🔲 Gas Well Other Injection 8. Well No. 2. Name of Operator OXY USA WIP Limited Partnership 101 9. Pool name or Wildcat 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 Eumont Yates 7Rvr On 4. Well Location 1980 760 feet from the south line and_ feet from the **NMPM** County Section 35 Township 198 Range 37E Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592' 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK** ALTERING CASING \mathbf{x} TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** CASING TEST AND **MULTIPLE** PULL OR ALTER CASING COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. PBTD-3705' PERFS-3794-3818' CIBP-3705' TD-3900' 8-5/8" 24# csg @ 310' W/ 250sx, 12-1/4" hole, TOC-Circ 5-1/2" 14# csg @ 3899' W/ 100sx, 7-7/8" hole, TOC-3321'-Calc DV tool @ 1435' w/ 100sx, TOC-1050'-TS 1. RIH & tag CIBP @ 3705', dump 5sx cmt to 3670' 2. Perf @ 2800', sqz 35sx cmt to 2700' - TAG 3. M&P 25sx cmt @ 1485-1385' 4. Perf @ 360', sqz 35sx cmt to 260', WOC-TAG THE COMMISSION MUST BE NOTIFIED 24 5. M&P 10sx cmt surface plug HOURS PRIOR TO THE BEGINNING OF 10# MLF between plugs PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED. I hereby certify that the information above is true and complete to the best of my knowledge and belief. _DATE_7(25 (02 TITLE Sr. Regulatory Analyst SIGNATURE. Telephone No. 915-685-5717 Type or print name David Stewart (This space for State use) ORIGINAL SIGNED BY APPROVED BY_ GARY WITHINEK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

OXY USA INC. PROPOSED EAST EUMONT UNIT 101 SEC 35 T19S R37E LEA NM

0.0 - 75.0' CEMENT PLUG 10sx 0.0 - 310.0' 12-1/4" OD HOLE 0.0 - 310.0' CEMENT 250sx-CIRC 0.0 - 310.0' 8-5/8" OD SURF CSG 260.0 - 360.0' CEMENT PLUG 35sx 360.0 - 360.0' SQUEEZE PERFS 1385.0 - 1485.0' CEMENT PLUG 25sx 310.0 - 3900.0' 7-7/8" OD HOŁE 1010.0 - 1435.0' CEMENT 100sx-TS 1435.0 - 1435.0' DVTOOL 3321.0 - 3899.0' CEMENT 100sx-Colc 0.0 - 3899.0' 5-1/2" OD PROD CSG 2700.0 - 2800.0' CEMENT PLUG 35sx 2800.0 - 2800.0' SQUEEZE PERFS 3670.0 - 3705.0' CEMENT PLUG 5sx 3705.0 - 3705.0' CIBP 6/97 3794.0 - 3818.0' ABANDONED PERFS TD: 3900'