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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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1000	100	DISTO	,,	<i>,</i> ,	1 1112	0,410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T(OTRA	NSP	ORT OIL	AND NAT	URAL GA		E			
Operator				Well API No.							
Morexco, Inc.						····					
Address Post Office Bo	x 481.	Artes	sia.	New M	lexico 8	88211-0	481				
Reason(s) for Filing (Check proper box)						t (Please explai			· · · -·		
New Well		hange in	-								
Recompletion \square	Oil Casinghead		Dry Ga				Inia	ction			
Change in Operator LX I change of operator give name Te					P.O.	Box 728			Mexico	88240	
nd address of previous operator							,	-,			
I. DESCRIPTION OF WELL	AND LEAS	SE									
Lease Name	g Formation Kind of			Lease Lease No. Sederal or Fee St. B-555:							
East Eumont Un	1t	101		Eumor	t-Yate	s-SK-Q			St.	B-333	
Location	. 760	1	East E	from The	S Line	1	980 _{Ea}	et From The	Е	Line	
Unit Letter	_ ··		rear			. 41KG	10			Line	
Section 35 Townsh	ip <u>1</u>	<u>98</u>	Range	3	37E , N	ирм,			Lea	County	
III. DESIGNATION OF TRAN	JSPARTFR	OF O	IT. AN	ID NATII	RAL GAS						
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address 10 wh	ich approved	copy of this fo	orm is to be se	nt)	
Injection											
Name of Authorized Transporter of Casir	ighead Gas		or Dry	Gas	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ent)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Roe	Is gas actuall	y connected?	When	7			
give location of tanks.			<u> </u>				iï				
If this production is commingled with that	from any othe	r lease or	pool, g	ive comming!	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	Oil Well		Oas Well	New Well	HOIKOVEI	Despeii	i ring back	Same Res v		
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth			P.B.T.D.			
The second second	N. CD	. 4' P			Top Oil/Gas Pay			Tirabat			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ooncing r	omiauo	л 1	100 0.0 0.0 0.0			Tubing Dep	Tubing Depth		
Perforations	_1				1			Depth Casin	ng Shoe		
					CEMENTING RECORD				CACKS CENTRIT		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
				_							
V. TEST DATA AND REQUE	EST FOR A	LLOW	ABL	E		d ton all	and ble for th	ir denth or he	for full 24 ha	ure)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test				a ou ana mus	Producing Method (Flow, pump, gas lift, etc.)						
Date Lies is an Oil Krit 10 14th	Date of res	*									
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
		Oil - Bbls.				Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.										
					1						
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
ACURI FIOR TEST - MICHAE	Langui Oi										
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Sh	ut-in)		Casing Pres	sure (Shut-in)		Choke Siz	е		
					ار						
VL OPERATOR CERTIFI	CATE OF	COM	PLL	NCE			VSFR\	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and complete to the best of n	ny knowledge a	nd belief.		0.0	Dat	e Approve	ed	MAK]	3 1989	}	
\cap . \subset						c Applo	Ju				
Pebicca Globa									BY JERRY		
Signature Rebecca Olson		Agent	:				1	DISTRICT I	SUPERVISC		
Printed Name			Titl		- ∐ Titl•	е	<u> </u>				
March 2, 1989	<u>(50</u> 5).	746-	-652	<u>.υ</u> Νο.							
Date	and the second of the second o		r		!!						
INSTRUCTIONS: This f	orm is to be	filed in	com	cliance with	1 Rule 1104						

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviction tests taken in accordance v 7 Rule 111.
- 2) A sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Second Form C-104 must be filled for each rocol in multiply completed wells.

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