

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Submit 5 Copies
Appropriate District Office
STRICT I
P.O. Box 1980, Hobbs, NM 88240
STRICT II
P.O. Drawer DD, Artesia, NM 88210
STRICT III
30 Rio Brazos Rd., Aztec, NM 87410

Operator Sirgo Operating, Inc.	Well API No. 30-025-05839
Address P.O. Box 3531, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 6-1-90
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	
Change of operator give name and address of previous operator Morexco, Inc., P.O. Box 481, Artesia, New Mexico 88211-0481	

DESCRIPTION OF WELL AND LEASE			
Well Name East Eumont Unit	Well No. 96	Pool Name, Including Formation Eumont-Yates-SR-Q	Lease No. B-2277
Location Unit Letter K : 2310 Feet From The S Line and 2310 Feet From The W Line		Section 35 Township 19S Range 37E , NMPM, Lea County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Injection			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
Is gas actually connected?		When?	

II. COMPLETION DATA										
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

IV. TEST DATA AND REQUEST FOR ALLOWABLE GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bonnie Atwater
Signature
Bonnie Atwater
Printed Name
June 6, 1990
Date

Production Tech.
Title
915/685-0878
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 21 1990**

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Form C-104 must be filed for each pool in multiply completed wells.