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NEW MEXICO OIL CONSERVATION COMMISSION
3 - NMOCC
1-FILE
1-CONTINENTAL OIL COMPANY - HOBBS

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2277	
7. Unit Agreement Name	
8. Farm or Lease Name EAST EUMONT UNIT	
9. Well No. 100	
10. Field and Pool, or Wildcat EUMONT QUEEN	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER N 330 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 35 TOWNSHIP 19-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out with sand pump to PBTD @ 3838'. Perforated 7" casing 3709-3828' selectively with 25 shots. Fraced with a total of 40,000 gals. gelled water with 40,000# 20-40 sand and 2,000 gals. 15% HCL and 650# Benzoic acid and 1350# salt as blocking material. Max. pressure 2400#, min. 2200#. Average injection rate 25.8 BPM. Final survey indicated perforations 3814-3822' and 3828' were not treated. Put well back on pump.

Production prior to workover was 9 BO and 126 BWPd, and after 35 BO and 336 BWPd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:
 SIGNED C. L. Wade C. L. Wade TITLE AREA SUPERINTENDENT DATE APRIL 11, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
 WLG/bh