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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5-NMOCC
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-Engr.
1-File

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
Getty Oil Company		
Address of Operator		
P.O. Box 730		
Location of Well		
UNIT LETTER	A	660' FEET FROM THE North LINE AND 998 FEET FROM
THE East	LINE, SECTION 35	TOWNSHIP 19-S RANGE 37E NMPM.

7. Unit Agreement Name
East Eumont Unit
8. Farm or Lease Name
9. Well No.
89
10. Field and Pool, or Wildcat
Eumont-Y-Q 7R
11. Elevation (Show whether DF, RT, GR, etc.)
3603' DF
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER Squeeze water flow ☐			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Install BOP.
3. Run B.P. and packer.
4. Squeeze hole in production casing and bring cement to surface in surface casing.
5. Drill out cement.
6. Run tubing and packer and return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	DATE	TITLE	DATE
Dale R. Crockett	1/27/81	Area Superintendent	
Signed By			
Jerry Sexton			
INVOYED BY		TITLE	DATE
Dist. 1. Supv.			
CONDITIONS OF APPROVAL, IF ANY:			

FEB 13 1981