



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company State of New Mexico "CC" NCT-1
(Company of Operator) (Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 35, T. 19-S, R. 37-E, NMPM.

Bumont Pool, Lea County.

Well is 660 feet from North line and 988 feet from East line

of Section 35. If State Land the Oil and Gas Lease No. is E-5558

Drilling Commenced 11-7, 1956. Drilling was Completed 11-20, 1956

Name of Drilling Contractor Makin Drilling Company

Address P. O. Box 1628, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3595 (GR). The information given is to be kept confidential until June 10, 1956.

OIL SANDS OR ZONES

No. 1, from 3846 to 3895 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Well drilled with rotary and no water sands tested.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	1480	Halliburton	---	---	---
4 1/2"	16.60	Used	3940	Baker	---	3846-3895	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8 5/8"	1490	800	Halliburton		
6 3/4"	4 1/2"	3950	350	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 3846-3895 with 500 gals Dowell MA and fractured with 10,000 gals oil carrying 1 lb sand per gal.

Result of Production Stimulation Flowed 51 bbls of 36.2 gravity oil thru 16/64" choke in 24 hours. GOR-1140.

Depth Cleaned Out 3950 FB3947

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3950 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 12-2, 1956

OIL WELL: The production during the first 24 hours was 51 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity 36.2

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1457</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1551</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2520</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2779</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3042</u>	T. McKee.....	T. Menefec.....
T. Queen.....	<u>3590</u>	T. Ellenburger.....	T. Point Lookout.....
T. Company <u>Genrose</u> <u>3752</u>		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	510	510	Surface Rock & Red Bed	This well was drilled to a depth of 3950' where 4 1/2" csg was set. Cement was drilled out to 3947'. Casing was perforated from 3846-3895 with 4 shots per foot by Lane Wells on 11-24-56. Perforations were acidized with 500 gals acid on 11-24-56 and fractured with 10,000 gals oil carrying 1# Sand per gal. The Load oil was recovered and 88 bbls. new oil. On official test ending 12-2-56 well flowed 51 bbls of 36.2 gravity oil thru 16/64" choke in 24 hours.			
510	818	308	Red Bed & Shale				
818	1375	357	Red Bed				
1375	1450	75	Red Bed & Anhy				
1450	1491	41	Red Bed				
1491	1550	59	Anhy				
1550	1635	85	Salt				
1635	2733	1098	Salt & Anhy				
2733	3137	404	Anhy				
3137	3471	334	Anhy & Gyp				
3471	3554	83	Anhy				
3554	3653	99	Line & Gyp				
3653	3697	44	Line				
3697	3780	83	Line & Gyp				
3780	3950	170	Line				
	3950		Total Depth				
	3947		Plug back depth				

(All measurements from rotary floor or 10' above ground level.)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 10, 1956

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name Ellen [Signature]

Position or Title Asst. Dist. Superintendent