

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas
(Address)

LEASE St NM "CC" NCT-1 WELL NO. 1 UNIT A S 35 T 19-S R 37-E
DATE WORK PERFORMED See below POOL Undesignated Current

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 12 $\frac{1}{4}$ " hole 11:00 PM, 11-7-56
Total depth: 1490'

At a depth of 1490' ran and cemented 49 jts of 1480' of 8 5/8" casing at 1490'
with 600 sx 4 $\frac{1}{2}$ and 200 sx Reg. by Halliburton.
Tested casing with 1000 PSI for 30 minutes from 3:00-3:30 PM, 11-12-56.
Tested o.k. Drilled out cement and tested again with 1000 PSI for 30 minutes
from 4:30-5:00 PM, 11-12-56. Tested o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. F. Mantz
Title PRORATION MANAGER
Date DEC 3 1956

Name _____
Position Asst. Dist. Superintendent
Company The Texas Company