Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWABL	E AND A	UTHORIZ	ATION S				
•	TO TRAN	SPORT OIL	AND NAT	JAAL UA		l No.		n / /	
Operator	2.0				130	-025	<u>~058</u>	344	
Sirgo Operating, In	ic.								
P.O. Box 3531, Midl	land, Texas	79702	Other	(Please explain	n)				
Reason(s) for Filing (Check proper box)		Emporter of	U Ouiei						
New Well		Fransporter of: Dry Gas		Effect	tive 6-1	.–90		ļ	
Recompletion X	Casinghead Gas []	Condensate							
of change of operator give name	rexco, Inc.,	P.O. Box 48	31, Arte	sia, New	Mexico	88211-0)481		
and address of previous operator		,							
II. DESCRIPTION OF WELL A	ND LEASE	Pool Name, Including	Formation		Kind of	Lease	Lei	se No.	
Lease Name	Well No.	Eumont-Yate	s-SR-Q		State, F	ederal or Fee	<u> = -:</u>	5674	
East Eumont Unit			,	· · ·			1.)		
Location	. 1980	Feet From The	Line	and 10 (<u>>()</u> F∞	t From The	W	Line	
Unit Letter		0.75	.	on. I.	ea			County	
Section 36 Township	195	Range 37E	, NN	1PM, L					
III. DESIGNATION OF TRANS	SPORTER OF OI	L AND NATUR	AL GAS						
Name of Authorized Transporter of Oil	or Conden	sale		address to wh	ich approved	copy of this for	m is to be ser co 882	۳/ 40	
Texas-New Mexico Pipel	line		P.O. Bo	x 2528,	ich approved	copy of this for			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas				e adaress to wh ox 1589	Tulsa.	copy of this form is to be sent) Oklahoma 74102			
Warren Petroleum Corpo	oration	Twp. Rge.	Is gas actually		When				
If well produces oil or liquids, give location of tanks.	Unit Sec.	194137E	. , ,				·Z		
If this production is commingled with that f	from any other lease or	pool, give commingli	ng order num	per:					
IV. COMPLETION DATA				Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	Oil Well	Gas Well	New Well	I Mourovet	l Deeben i	1.08 2.00		i	
Designate Type of Completion .	Date Compl. Ready to	Prod.	Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
Date Spudded	Date Compile Manay								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Elotados (2.17-2-7)							Depth Casing Shoe		
Perforations									
	TIRING	CASING AND	CEMENTI	NG RECOR	ID				
1101 F 6175	CASING & T	DEPTH SET			SACKS CEMENT				
HOLE SIZE						 			
			ļ						
			 						
	ST FOR ALLOW	ABLE	1						
V. TEST DATA AND REQUES	ST FOR ALLOW recovery of total volume	of load oil and mus	s be equal to o	r exceed top all	lowable for th	is depth or be j	or full 24 hou	urs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test		Producing N	fethod (Flow, p	ump, gas lyt,	elc.j		ļ	
			Casing Dres	sure		Choke Size			
Length of Test	Tubing Pressure	Casing Fice	Casing Pressure						
	Oil - Bbls.	Water - Bbls.			Gas- MCF				
Actual Prod. During Test	On - Bois.								
C. C. WELL						- 10 - 10 - 12 - 12 - 12 - 12 - 12 - 12	Condensate		
GAS WELL Actual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Actual 1100 100			Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Silut-in)						
			ار					O.U.	
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				JUN 2 1 1990					
Division have been complied with an is true and complete to the best of my	NU RUST RUG ITTION IN PROPERTY PA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Da	te Approv	ed		/11 N A	1004	
(a a co. a c	H +	·		reconfidence				_	
Bannie (theater				By ORIGINAL SIGNED BY JERRY SEXTON					
Cionatura	Product	ion Tech.				DISTRICT I			
Bonnie Atwater Printed Name		Title	Tit	le					
June 6, 1990	915/685	-0878 Telephone No.							
	1	CICPROCE I TO	11					6 1	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Form C-104 must be filed for each pool in multiply completed wells.