

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Squeeze, (Other) plugback, acidizing	X

April 18, 1955
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company
(Company or Operator)New Mexico State AG
(Lease)J. P. Gibbins
(Contractor)Well No. **1** in the **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **1**T. **20-S**, R. **37-E**, NMPM, **Undesignated** Pool, **Lea** County.The Dates of this work were as follows: **4-16, 4-17-55**

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on **April 15**, 19**55**,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set cement retainer at 6050 feet and pumped into formation at rate of 1.5 barrels per minute at 2200#. Pumped 26 sacks cement into formation, 6 sacks left in casing below retainer, squeezed at maximum pressure of 4000#. Recovered 18 sacks cement. Ran cast iron bridge plug on wire line and set at 5565 feet. Perforated casing from 5425 to 5455 and 5485 to 5515 feet with 4 bullets per foot. Ran packer and holddown and snubbed tubing dry. Treated perforated intervals with 500 gallons LT acid. Maximum pressure 3000#, minimum pressure 2600#, average injection rate 3 barrels per minute. Snubbed well 13 hours and recovered 247 barrels 100% salt water, content 38,000 PPM.

Now preparing to plug back and re-perforate.

Witnessed by H. E. [Signature]
(Name)Humble Oil & Refining Company
(Company)Farm Boss
(Title)

Approved:

OIL CONSERVATION COMMISSION

[Signature]
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]Position District SuperintendentRepresenting Humble Oil & Refining CompanyAddress Box 2347, Hobbs, New Mexico