NO. OF COPIES RECEIVED	—, —		
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE	REQUEST I	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S	AUTHORIZATION TO TRA	NSPORT OIL AND NATHRA	AL GAS
LAND OFFICE	5 -00 0	JUL ZŊ ,	4 os PH *65
IRANSPORTER GAS	1-Midland		· 05 FM -65
OPERATOR	l-File		
PRORATION O'FICE			
Coperator	M3 Company		
	Oil Company		
Box 249, 1	Hobbs, New Mexico		
Reason's) fariling (Check proper bo	*	Other (Please explain)	
Them Wess	Change in Transporter of:	Formerly Humb	le's
jueceni letil	Oil Dry Gas	MEN WEXT CO DE	ate AG #4
harge ir Swhership	Casinghead Gas Conden	sate	
If changof ownership give name and addss of previous owner	Humble Oil & Refining Co	mpany, Box 2100, Hob	bs, New Mexico
and addss of previous owner			
II. DESCIPTION OF WELL AND	LEASE		Mind of thems
East Eumont Unit	Well No. Mooi Man	ne, Including Formation Exmont Queen	Kind of Lease State, Federal or Fee State
1 ction			
	60 Feet From The North Line	and 660 Feet F	Trom The West
			_
Line of Section 1 , To	ownship 20 S Range	37 E , MMPM,	Lea Geunty
DESIGNATION OF TRANSPOL	OTED OF OH AND NATURAL CA	c	
Mame of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which o	approved copy of this form is to be sent)
Shell Pipe Line Comp		Box 1598, Hobbs, Ne	
Name of Authorized Transporter of C		· ·	approved copy of this form is to be sent)
Warren Petroleum Cor	-	Monument, New Mexic	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 37	Is gas actually connected? Yes	When 1956
			_1
COMPLETION DATA	with that from any other lease or pool,	give comminging order numbers	
Designate Type of Complet	ion (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff, Res'
	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
Late Spudried	Date Compil Reday to Prod.	Total Depth	F.F. 7.9.
Enal	Name of Producing Formation	Top Cil/Gas Pay	- Tubing Depth
_			
Ferforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
The state of the s	COD ALL OWARLE OF		
/. TEST DATA AND REQUEST I		tter recovery of total volume of loa pth or be for full 24 hours;	d oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, pump, g	gas lift, etc.)
			2)) 2
Length of Test	Tubing Fressure	Casing Pressure	Choke Size
Actual Froit During Test	Çil-Bbls.	Water-Bbls.	Gas-MCF
<u> </u>			
GAS WELL			
Artual Frei, Test-MOF/L	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
. esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
There is a superior of the property			
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
			· .
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
Commission have been complied above is true and complete to t	with and that the information given he best of my knowledge and belief.	BY	
			i i i i i i i i i i i i i i i i i i i
		TITLE	· · · · · · · · · · · · · · · · · · ·
Original Signed By: B. M. BREIKING			d in compliance with RULE 1104.
B. M. BREIKI	nature)	If this is a request for well, this form must be acc	allowable for a newly drilled or deepend ompanied by a tabulation of the deviation
Area Engineer		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
July 15, 1965		Fill out Sections I, II, III, and VI only for changes of owner	
(Date)		asporter, or other such change of condition
		Separate Forms C-104 completed wells.	must be filed for each pool in multip