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NEW MEXICO OIL CONSERVATION COMMISSION  
**3-NMOCC**  
**1-FILE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>GETTY OIL COMPANY</b>		8. Farm or Lease Name <b>EAST EUMONT UNIT</b>	
3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>		9. Well No. <b>124</b>	
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1980</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>1</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>EUMONT QUEEN</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3588 GR</b>		12. County <b>LEA</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Pulled rods and tubing. Additionally perforated casing 3822-3832' with 11 shots. Ran sand pump, cleaned out from 3869 to 3874'. Fraced overall perforations 3722-3870' with 20,000 gal. gelled brine pad, 40,000 gal. gelled frac and 40,000# 20-40 sand in 4 stages, followed each stage with 100# P-3 (Phosphate) ISIP 1975#. 15 min. 1800#. Max. pressure 2750#, minimum 2400#. Average pressure 2500#. Overall rate 25.6 BPM. 20 hr. SITP 1150#. Flowed back 215 BLW in 5 hours. Re-ran tubing and rods. Set tubing @ 3860'. Put well back on pump.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eugene J. Miller:

TITLE AREA ENGINEER

DATE SEPTEMBER 7, 1972

APPROVED BY Joe D. Ramsey  
 CONDITIONS OF APPROVAL, IF ANY:  
**WLG/bh**

TITLE Dist. I, Supv.

DATE SEP 11 1972

RECEIVED

SEP 6 1972

OIL CONSERVATION COMM.  
HOUSTON, TEX.