Server Oil Compound  CENTY OIL COMPANY  3. Address of Operator  P.O. BOX 249, HOBBS, NEW MEXICO 89240  4. Location of Well  MEST  Line, Section  1 1980  Tell Manual Compound  10. Find and Pool, or Wildent  EUMANT QUEEN  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  South State Indicate Nature of Notice Spilling Spilling Spilling State and States of Change Plans  Chance Plans  Chan				
NEW MEXICO OIL CONSERVATION COMMISSION  3-MNOCC 1-FILE 3-MNOCC 1-FILE  SUNDRY NOTICES AND REPORTS ON WELLS FOR CONTROL OF THE TOP FOR THE	NO. OF COPIES RECEIVED			Form C-103
NEW MEXICO OL CONSERVATION COMMISSION  J-MINOCE  1FILE  S1. Indicate Type of Lesses  Sweet EA Pres  SUNDRY, NOTICES AND REPORTS ON WELLS  PRESENTED OF CONTROL OF THE PROPERTY OF THE PROPER	DISTRIBUTION			
LAND OFFICE   SUNDRY NOTICES AND REPORTS ON WELLS   SUBSEQUENT PROPERTY OF	SANTA FE	NEW MEXIC	O OIL CONSERVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY OIL COMPANY  A Libert of Decision  P. O. BOOZ 249, BOBBS, NEW MEXICO 88240  A Libert of Well  To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLES AND ANADORS  CONSTRUCTION  CONSTRUCTION  CONSTRUCTION  TO SUBJECT TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SUBJECT TO THE SECOND TO THE SUBJECT	FILE	3-NMOCC		
SUNDRY NOTICES AND REPORTS ON WELLS  ONLY OF THE PROPERTY OF T	U.S.G.S.	1-FILE		
SUBJECT OF THE PROPOSED OF THE	LAND OFFICE			
One College of Companies    Control   Companies   Control   Companies   Control   Companies   Control   Companies   Control	OPERATOR			5. State Oil & Gas Lease No.
One College of Companies    Control   Companies   Control   Companies   Control   Companies   Control   Companies   Control	CLU	ANDRY MOTICES AND DE	TROPIES ON WELLS	mmmmmm -
One College of Companies    Control   Companies   Control   Companies   Control   Companies   Control   Companies   Control	OU NOT USE THIS FORM FO			
2. Name of Companies  GESTY OLD COMPANY  3. Address of Operator  P.O. BOX 249, HOBBS, NEW MEXICO 86240  4. Location of West  WEST  1. Field and Pool, or Wildoot  1. Field and Pool, or Wildoot  2. EURONT QUEEN  WEST  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SSSS GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ARABODO OFFICE SHILLING OFFI  COMMENCE PLANS  OTHER  17. Describb Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed analysis, see multiple 1975.  Pulled rods and tubing. Additionally perforated casing 3822-3832' with 11 shots. Ran sand pump, cleaned out from 3869 to 3874'. Fraced overall perforations 3722-3870' with 20,000 gal, gelled frace and 40,000 gal, gelled frace and 40,000 62 -40 and and in 4 stages, followed each stages with 1008 P-3 (Phosphate) ISBN 19758. 15 min. 18008. Max. pressure 27509, Indianus 24006'. Average pressure 25009. Overall rate 25.6 BPM. 20 hr. SITP 11508. Flowed back 215 BLW in 5 hours. Re-ran tubing and rods. Set tubing @ 3860'. Put well back on pump.  Orig. Signed by Joe D. Remoy	1.	Total of the state	G-101) FOR JOEN PROPOSICES.	7. Unit Agreement Name
Address of Constitute State   Constitute Constitute State all personal details, and give persinent dates, including estimated date of storting any proposed world years, cleaned out from 3669 to 3874'. Praced overall perforations 3722-3870' with 20,000 gal, gelled brine pad, 40,000 gal, gelled frace and 40,000 \$2.0-40 sand in 4 stages, followed back 215 RLW in 5 hours. Re-ran tubing and rods. Set tubing \$3860'. Put well back on pump.    EAST EUMONT QUEEK   10,000 feet rank   10,000 fe	OIL GAS WELL	OTHER-		
P.O. BOX 249, HOBBS, NEW MEXICO 88240  1. Location of Well  WEST  1. Township 20-8  NAME CONSTRUCTION  1. Elevation (Show whether DF, RT, CR, etc.)  1. Constity TEAL WORLD SSE GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PRICE AND ABANDON  PRICE AND ABANDON  PRILO AND ABANDON  AREA ENGLINE  TO STEP YOUR AND ABANDON  PRILO AND ABANDON  AREA ENGLINE  TO STEP YOUR AND ABANDON  PRILO AND ABANDON  AREA ENGLINE  TO STEP YOUR AND ABANDON  PRILO AND ABANDON  AREA ENGLINE  TO STEP YOUR AND ABANDON  TO STEP YOUR ABA	2. Name of Operator			i
P.O. BOX 249, HOBBS, NEW MEXICO 88240  4. Location of Well  N 660  THE WEST LIMIT, SECTION 1 10000000000000000000000000000000000				
4. Countion of Well  WEST LIME, SECTION 1 TOWNSHIP 20-S RANGE 37-E NAMEN (LIKE AND TOWNSHIP QUEEN)  15. Elevation (Show whether DF, RT, GR, etc.)  15. Cloverly  16. Cloverly  17. Describe Proposed or Completed Operations (Closely state all pertinent details, and give pertinent dates, including estimated date of starting any proposed model, SEE PULLS 103, 203, 203, 203, 203, 203, 203, 203, 2				- 1
WEST LINE, SECTION 1 TOWNSHIP 20-8 AANGE 37-E NAME.    15. Elevation (Show whether DF, RT, GR, etc.)   12. County   13. County   15. Elevation (Show whether DF, RT, GR, etc.)   12. County   13. County   15. Elevation (Show whether DF, RT, GR, etc.)   12. County   13. County   14. County   14. County   15. Elevation (Show whether DF, RT, GR, etc.)   14. County   15. Elevation (Show whether DF, RT, GR, etc.)   15. County   15. Elevation (Show whether DF, RT, GR, etc.)   15. County   15. County   15. County   15. Elevation	4. Location of Well			
1 TOWNSHIP 20-B RANGE 37-E NATION 15. Elevation (Show whether DF, RT, GR, etc.)  15. Cleck Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PRIFERIN REMODIAL WORK TEMPORABLY ARABOOM PULL ON ALVES CASING CHARGE PLANS CHARGE	N	660	SOUTH 1980	EUMONT QUEEN
15. Elevation (Show whether DF, RT, GR, etc.)  12. Country  15. Separation (Show whether DF, RT, GR, etc.)  12. Country  15. Separation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORALIZE ABOUT OF:  PLUG AND ABANDON  CHANGE PLANS  CHANGE PLANS  OTHER  OT	VNII CELIER	FEET FROM THE		
15. Elevation (Show whether DF, RT, GR, etc.)  15. County  15. SB8 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON  TEMPORABLY ABANDON  PULL OR ALITE CASING  OTHER  17. Describe Proposed of Completed Operations (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work) all Pulled rods and tubing. Additionally perforated casing 3822-3832' with 11 shots. Ran sand pump, cleaned out from 3869 to 3874'. Fraced overall perforations 3722-3870' with 20,000 gal. gelled brine pad, 40,000 gal. gelled frac and 40,000\$ 20-40 sand in 4 stages, followed each stage with 100° P-3 (Phosphate) ISIT 19758. 15 min. 1800\$. Max. pressure 2750\$, minimum 2400\$. Average pressure 2500\$. Overall rate 25.6 RPM. 20 hr. SITP 1150\$. Flowed back 215 RLW in 5 hours. Re-ran tubing and rods. Set tubing \$\mathref{0}{2}\$ 3860'. Put well back on pump.  Orig. Signed by loc D. Ranney this.	THE WEST	ECTION TOWN	20-8 37-E	NMPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:    PERFORM MEMBRIAL WORK				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM NEWFOIAL WORK  TEMPORABLY ARAMOON  OTHER  O		///////		
NOTICE OF INTENTION TO:    PEUG AND ABANDON				
PEUG AND ASANDON    PULL OR ALTER CASING   PULG AND ASANDON   COMMENCE DRILLING OPNS.   PULG AND ABANDONMENT				
TEMPORABILLY ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Pulled rods and tubing. Additionally perforated casing 3822-3832' with 11 shots. Ran sand pump, cleaned out from 3869 to 3874'. Fraced overall perforations 3722-3870' with 20,000 gal. gelled brine pad, 40,000 gal. gelled frac and 40,000\$ 20-40 sand in 4 stages, followed each stage with 100\$ P-3 (Phosphate) ISIP 1975\$. 15 min. 1800\$. Max. pressure 2750\$, minimum 2400\$. Average pressure 2500\$. Overall rate 25.6 EPM. 20 hr. SITP 1150\$. Plowed back 215 BLW in 5 hours. Re-ran tubing and rods. Set tubing @ 3860'. Put well back on pump.  18.1 hereby vertify that the information above as true and complete to the best of my knowledge and belief.  AREA ENGINEER  Orig. Signed by Joe D. Rancy Title  Orig. Signed by Joe D. Rancy Title  SEP 11 19/2	NOTICE O	F INTENTION TO:	SUBSEQ	UENT REPORT OF:
TEMPORABILY ARANGON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.  Pulled rods and tubing. Additionally perforated casing 3822-3832' with 11 shots. Ran sand pump, cleaned out from 3869 to 3874'. Fraced overall perforations 3722-3870' with 20,000 gal. gelled brine pad, 40,000 gal. gelled frac and 40,000\$ 20-40 sand in 4 stages, followed each stage with 100\$ P-3 (phosphate) ISIP 1975\$. 15 min. 1800\$. Max. pressure 2750\$, minimum 2400\$. Average pressure 2500\$. Overall rate 25.6 EPM. 20 hr. SITP 1150\$. Plowed back 215 BLW in 5 hours. Re-ran tubing and rods. Set tubing @ 3860'. Put well back on pump.  18.1 herebycyerify that the information above is true and complete to the best of my knowledge and belief.  AREA ENGINEER  Orig. Signed by Joe D. Rancy  JOE D. Rancy  JULE  SEP 11 19/2	DEDECTOR DEVERTAL WORK	BLUC AND	ARANDON TO DEMEDIAL MORE XX	X
CASING TEST AND CEMENT JOB OTHER  OTHER  OTHER  17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1703.  Pulled rods and tubing. Additionally perforated casing 3822-3832' with 11 shots. Ran sand pump, cleaned out from 3869 to 3874'. Fraced overall perforations 3722-3870' with 20,000 gal. gelled brine pad, 40,000 gal. gelled frace and 40,000 \$20-40 sand in 4 stages, followed each stage with 100* P-3 (Phosphate) ISIP 1975*. 15 min. 1800*. Max. pressure 2750*, minimum 2400*. Average pressure 2500*. Overall rate 25.6 EPM. 20 hr. SITP 1150*. Flowed back 215 BLW in 5 hours. Re-ran tubing and rods. Set tubing @ 3860'. Put well back on pump.  18. I herebytherity that the information above is true and complete to the best of my knowledge and belief.  AREA ENGINEER  Orig. Signed by Joe D. Ramey  TILE  Orig. Signed by Joe D. Ramey  TILE  ORIG. SEP 11 19/2	一	PLUG AND	<u> </u>	i
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Pulled rods and tubing. Additionally perforated casing 3822-3832' with 11 shots. Ran sand pump, cleaned out from 3869 to 3874'. Fraced overall perforations 3722-3870' with 20,000 gal. gelled brine pad, 40,000 gal. gelled frace and 40,000\$\frac{2}{2}\$0-40 sand in 4 stages, followed each stage with 100\$\frac{2}{2}\$ P-3 (Phosphate) ISIP 1975\$. 15 min. 1800\$\frac{2}{2}\$. Max. pressure 2750\$\frac{2}{2}\$, minimum 2400\$\frac{2}{2}\$. Average pressure 2500\$\frac{2}{2}\$. Overall rate 25.6 BPM. 20 hr. SITP 1150\$\frac{2}{2}\$. Flowed back 215 BLW in 5 hours. Re-ran tubing and rods. Set tubing \$\frac{2}{2}\$ 3860'. Put well back on pump.  18.1 hereby@erify that the information abjects true and complete to the best of my knowledge and belief.  AREA ENGINEER  Orig. Signed by Joe D. Rancy  JOE D. Rancy  TILLE  Orig. Signed by Joe D. Rancy  TILLE  ORIG. SEP 11 1972	<b>—</b>	CHANCE		PLUG AND ABANDONMENT [
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Pulled rods and tubing. Additionally perforated casing 3822-3832' with 11 shots. Ran sand pump, cleaned out from 3869 to 3874'. Praced overall perforations 3722-3870' with 20,000 gal. gelled brine pad, 40,000 gal. gelled frac and 40,0004 20-40 sand in 4 stages, followed each stage with 100# P-3 (Phosphate) ISIP 1975#. 15 min. 1800#. Max. pressure 2750#, minimum 2400#. Average pressure 2500#. Overall rate 25.6 RPM. 20 hr. SITP 1150#. Plowed back 215 BLW in 5 hours. Re-ran tubing and rods. Set tubing @ 3860'. Put well back on pump.  18.1 hereby pertify that the information about a true and complete to the best of my knowledge and belief.  AREA ENGINEER  Orig. Signed by Joe D. Ramcy HILE  Orig. Signed by Joe D. Ramcy HILE  ORIGINATION AND AREA ENGINEER  SEP 11 1972	POLL OR ALTER CASING	CHANGE P	<del>-</del>	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Pulled rods and tubing. Additionally perforated casing 3822-3832' with 11 shots. Ran sand pump, cleaned out from 3869 to 3874'. Fraced overall perforations 3722-3870' with 20,000 gal. gelled brine pad, 40,000 gal. gelled frac and 40,0004' 20-40 sand in 4 stages, followed each stage with 100% P-3 (Phosphate) ISIP 19756. 15 min. 1800%. Max. pressure 2750%, minimum 2400%. Average pressure 2500%. Overall rate 25.6 BPM. 20 hr. SITP 1150%. Flowed back 215 BLW in 5 hours. Re-ran tubing and rods. Set tubing @ 3860'. Put well back on pump.  18.1 hereboerity that the information about a true and complete to the best of my knowledge and belief.  Eugene J. Miller:  Orig. Signed by Joe D. Ramcy Title  SEP 11 1972	OTHER		OTHER	
Pulled rods and tubing. Additionally perforated casing 3822-3832' with 11 shots. Ran sand pump, cleaned out from 3869 to 3874'. Fraced overall perforations 3722-3870' with 20,000 gal. gelled brine pad, 40,000 gal. gelled frac and 40,000# 20-40 sand in 4 stages, followed each stage with 100# P-3 (Phosphate) ISIP 1975#. 15 min. 1800#. Max. pressure 2750#, minimum 2400#. Average pressure 2500#. Overall rate 25.6 EPM. 20 hr. SITP 1150#. Flowed back 215 RLW in 5 hours. Re-ran tubing and rods. Set tubing @ 3860'. Put well back on pump.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Every J. Willer:  AREA ENGINEER  Orig. Signed by Joe D. Ramey Joe D. Ramey JULE  SEP 11 1972				
Eugene J. Miller:  AREA ENGINEER  Orig. Signed by Joe D. Ramey  TITLE  AREA ENGINEER  DATE  SEPTEMBER 7, 1972  SEP 11 19/2	sand pump, cleaned 20,000 gal. gelled followed each stage 2750#, minimum 2400 Flowed back 215 BL	out from 3869 to brine pad, 40,000 with 100# P-3 (Pi O#. Average pressu	3874'. Fraced overall perfor gal. gelled frac and 40,000# hosphate) ISIP 1975#. 15 min re 2500#. Overall rate 25.6	ations 3722-3870' with 20-40 sand in 4 stages, . 1800#. Max. pressure BPM. 20 hr. SITP 1150#.
APPROVED BY JOE D. RAMEY TITLE DATE SET 11 13/6	Eure 1-3	ation above is true and comple	area Engineer	•
APPROVED BY JOE D. RAMEY TITLE DATE DATE		Onio Signal ha		Am. 4.4
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CONDITIONS OF APPROVAL, IF ANY:

## RECEIVED

SEP ( 1972

OIL CONSERVATION COMM. HORES, W. R.