



QUINTUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Salsich, McGrath and Smith
(Company or Operator)

Gulf-State
(Lease)

Well No. **1**, in **NW** 1/4 of **SE** 1/4, of Sec. **1**, T. **20-S**, R. **37-E**, NMPM.

Sumont Pool, **Las** County.

Well is **1980** feet from **South** line and **2310** feet from **East** line

of Section **1**. If State Land the Oil and Gas Lease No. is **E-6022**

Drilling Commenced **4/25/56**, 19..... Drilling was Completed **5/9/56**, 19.....

Name of Drilling Contractor **Jenrings Drilling Company**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3583.5** The information given is to be kept confidential until **7/22/56**, 19.....

OIL SANDS OR ZONES

No. 1, from **3836** to **3902** No. 4, from to
No. 2, from **3928** to **3954** No. 5, from to
No. 3, from **3984** to **3998** No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28#	Used	266	Texas Pattern			Cement to surf
5-1/2	11#	New	4050	Halliburton			500 sacks

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	266	125 to surf	pump & plug		
7-7/8	5-1/2	4050	500	pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000#

3928-45, 3984-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1050 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 7/21, 19 56.

OIL WELL: The production during the first 24 hours was 26 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity 36°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1461</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt. <u>1548</u>	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt. <u>2637</u>	T. Montoya _____	T. Farmington _____
T. Yates. <u>2764</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers. <u>2888</u>	T. McKee _____	T. Menefee _____
T. Queen. <u>3609</u>	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg. <u>3963</u>	T. Gr. Wash _____	T. Mancos _____
T. San Andres _____	T. Granite _____	T. Dakota _____
T. Glorieta _____	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>1461</u>	<u>1548</u>	<u>87</u>	<u>Rustler Anhy.</u>				
<u>2637</u>	<u>1548</u>	<u>1089</u>	<u>Salt</u>				
<u>2764</u>	<u>2888</u>	<u>124</u>	<u>Yates</u>				
<u>2888</u>	<u>3609</u>	<u>721</u>	<u>Seven Rivers</u>				
<u>3609</u>	<u>3963</u>	<u>354</u>	<u>Queens</u>				
<u>3963</u>	<u>T.D.</u>		<u>Grayburg</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 24, 1956

(Date)

Company or Operator Salsich, McGrath and Smith

Address Box 2777, Midland, Texas

Name Pomeroy Smith

Position or Title Partner

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE Oct. 17, 1956

MR. W. B. MACEY
OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

RE:
PROPOSED NFO. ORDER NO. 295

Dear Mr. Macey:

I have examined the application for "No Flare Order " for the
Salsich, McGrath & Smith Gulf State #1 **1-20-37**
Lease and Well No. S-T-R

and my recommendations are:

O.K. C.R.

O.K. ~~W.D.R.~~ R.F.M.

Yours very truly,

OIL CONSERVATION COMMISSION

Engineer-District 1

