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NEW MEXICO OIL CONSERVATION COMMISSION
 3-11-66
 1-File

HOBBS OFFICE O. C. C.
 JUL 7 11 27 AM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Injection	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator: Midwater Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator: P. O. Box 249, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER G , 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 208 RANGE 37E NMPM.	8. Farm or Lease Name Eastumont Unit
	9. Well No. 115
	10. Field and Pool, or Wildcat Eastumont
15. Elevation (Show whether DF, RT, GR, etc.) 3590 TH	12. Court 100

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11708.

Ran 7-5/8" bit and cleaned out to 3941. Ran 21 joints or 663.90' of 5-1/2" 14# csg. Set at 3941, top of liner at 3275. Washed formation w/250 gal. HWC0 mud flush. Cemented w/150 sacks Incor neat. WOC. Ran 7-5/8" bit to top of 5-1/2" liner at 3275. Pressured up to 900#. Bled off 500# in one minute. Ran FITS And set at 3211. Mixed 100 sacks Incor Neat. WOC 24 hrs. Ran 7-5/8" bit, drilled good cmt from 3237 to top of liner. Tested csg at 900# OK. Ran 4-3/4" bit. Drilled cmt to 3918. Tested liner at 900#, no drop in pressure. Perforated 5-12" csg w/2 Hyperjets per ft. from 3826-3834, 3837-3854, 3860-3880, 3887-3890, and 3891-3894. Treated w/1000 gals 15% NE acid. Ran plastic coated 2" tbg w/5-1/2" x 2-3/8" Johnston tension pkr, set tbg. at 3768, pkr on bottom. Put treated water behind pkr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Non injection well

Original Signed By O. L. WADE Area Supt. DATE 7-6-67

SIGNED _____ TITLE _____ DATE _____

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: