



BY RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3941 TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 31st, 19 54.

OIL WELL: The production during the first 24 hours was 65 barrels of liquid of which 99.8% was  
was oil; 0% was emulsion; 0% water; and 2/10% was sediment. A.P.I.  
Gravity 35 deg. 60F

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1460	T. Devonian	T. Ojo Alamo
T. Salt. 1745	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2460	T. Montoya	T. Farmington
T. Yates. 2762	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3100	T. McKee	T. Menefee
T. Queen. 3700	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface Caliche and Gravel				
50	1460	1410	Red Bed				
1460	1745	285	Anhydrite & Red Bed				
1745	2460	715	Salt, Anhydrite and Red Bed				
2460	3700	1240	Anhydrite & Dolomite				
3700	3941	241	Dolomite with Stringer of Sand and Dark Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

August 5th, 1954

(Date)

Company or Operator. Schermhorn Oil Corporation

Address P. O. Box 1027, Odessa, Texas

Name John Moore John Moore

Position or Title Superintendent