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SANTA FE	NEW MEXICO	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	KEC KEC	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1		
U.S.G.S.		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA  5-OCC 1-Midland		
LAND OFFICE	AUTHORIZATION I	AUTHORIZATION TO TRANSPORT OIL AND NATURALIGA		
OIL	5 <b>-0CC</b>		' 4 A	
TRANSPORTER	1-Midland		· • •	
GAS	1-File			
OPERATOR				
PRORATION OFFICE				
Operator TH deser	ter Oil Company			
	oer our company			
Address	9, Hobbs, New Mexico			
	· · · · · · · · · · · · · · · · · · ·	101 (0)		
Reason(s) for filing (Check proper		Other (Please explain	n)	
New Well	Change in Transporter of:			
Recompletion	Oil	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate 🗶		
If change of ownership give nam and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE  Lease No. Well No.	Pool Name, Including Formation	Kind of Lease	
Lease Name  Fast Eumont	<b></b>	Emont Queen	State, Federal or Fee State	
	01110 252	Manorite Gutter		
Location Unit Letter K ; 1	980 Feet From The Sout	h Line and 1980 Feet	From The West	
3	20.8	nge <b>37 E</b> , NMPM,	Lea County	
Line of Section	Township 20 5 Ra	inge J. – , Nivir Mi,		
Name of Authorized Transporter of Northern Ratural Ga Warren Petroleum Co If well produces oil or liquids,	s Co. (Dry Gas) rporation (Cag. Gas)	Rge. Is gas actually connected?  Yes	naha, Nebraska Oklahoma When 3-21-61	
give location of tanks.  If this production is commingled		or pool, give commingling order number	er:	
. COMPLETION DATA				
Designate Type of Comple		s Well New Well Workover Dee	pen Plug Back   Same Restv. Diff. Rest	
Designate Type of Compr	etion = (A)	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASI	NG, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING S		SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test	nust be after recovery of total volume of l or this depth or be for full 24 hours)	oad oil and must be equal to or exceed top allo	
OIL WELL	Date of Test	Producing Method (Flow, pump	gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	a commonly interior (a comp parish	,	
	Tube Bases	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Capita Lieepma		
		10-1 20-1-	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gdb - IVIOE	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By	
C. L. WADE: (Signature)	
Area Supt.	
(Title)	

February 25, 1966 (Date)

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.