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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Form C-104  Supersedes Old C-104 and C-110  Effective 1-1-65		
SANTA FE	REQUEST FO A AUTHORIZATION TO TRANS 5-000 1-Widland	OR ALLOWABLE	Effective 1-1-65
FILE	A TO TO TO AN	AND SPORT OIL AND NATHEMIS	GAS. G. G.
U.S.G.S.	AUTHORIZATION TO TRANS	SPURT OIL AND NATURAL	
LAND OFFICE	5 <b>-000</b>		aa' aa aa
TRANSPORTER GAS			ey
OPERATOR	1-File		
PRORATION OFFICE			
Operator			
Tid	runter Oil Company		
Address			
Box	249, Hobbs, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Formerly Cit:	
Recompletion	Oil Dry Gas	State AR	<b>[1</b>
Change in Ownership	Casinghead Gas Condenso	ite	
If change of ownership give name	Cities Service Cil Comp	www. Box 97. Hobbs. H	er Mexico
and address of previous owner	Ciries perates our comba	my, son 91, 2000, 1	
DESCRIPTION OF WELL AND	Lease No. Well No. Pool Name	, Including Formation	Kind of Lease
Lease Name	_	Banont Casen	State, Federal or Fee <b>State</b>
Location	80 Feet From The South Line	and 1980 Feet Fro	m The West
Unit Letter ; 19	Feet From The South Line	unu reet i to	
Line of Section 2 To	wnship 20 8 Range	37 B , NMPM,	Los County
Line of Section 6	whship		
PECCHATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oi	or Condensate	11331555	proved copy of this form is to be sent)
The Permian Corpora	A. 0	Box 3119, Midland,	Texas
Name of Authorized Transporter of Co	singhead Gas 🔼 🐧 or Dry Gas 🚨	Address (Give address to which ap	proved copy of this form is to be sent)
Morthern Estural Gas	Car Car	Mar 1589, Tulsa, C	lanca.
	Unit Sec. Twp. Fige.	Is gas actually connected?	When <b>3-21-61</b>
If well produces oil or liquids, give location of tanks.	K 2 20 37	yes	J-62-02
near the state of commingled w	ith that from any other lease or pool, g	ive commingling order number:	
. COMPLETION DATA			Plug Back   Same Resty. Diff. Resty.
	CII Well	New Well Workover Deepen	1 Tag Basin
Designate Type of Complet			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.5.
		Tob Dil/Gon Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 11/45	
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	DOD ALLOWADIE /Tana must be as	fter recovery of total volume of load	loil and must be equal to or exceed top allou
V. TEST DATA AND REQUEST	FUR ALLUWADLE (1 est must be a) able for this de	pth or be for full 24 nours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Date 1 Her Men Off Harring 10 1 drive			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Faudin or rear			- 107
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Motual I-loat Saiming 1-21			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Front Tool Mary 2			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
TOTAL OF COMPLY	NCF	OIL CONSE	RVATION COMMISSION
I. CERTIFICATE OF COMPLIA	MOE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and the the information given		APPROVED, 19	
		TITLE	
Oniginal Ciam	ad By	muia farm in to be file	d in compliance with RULE 1104.
Original Signed By		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene	
C. L. WADE			
· ·	ignature)	Il tasts taken on the Well IN	accordance with Money
Area Supt.	(Title)	il abia on new and recomplet	rm must be filled out completely for allo- ed wells.
January 21, 1966			TT and TT for changes of OWN
SHUELY EL,	(Date)	wall name or number, or transporter of the	
	12.000	Separate Forms C-104	must be filed for each pool in multip
		completed wells.	