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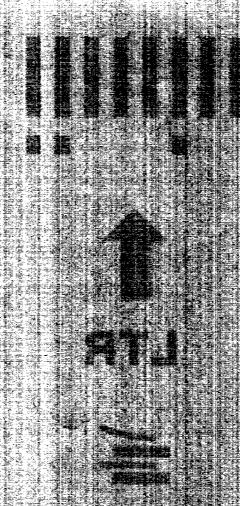
(Date)

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Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORI	REQUEST FOR ALLOWABLE  AND  ZATION TO TRANSPORT OIL AND NATURAL GAS					
I.	PRORATION OFFICE Operator							
	Getty Oli Company							
	Reason(s) for filing (Check proper to New Well	i (1993), Mathous, box) Change in Tra			ase explain)			
	Recompletion Change in Ownership	Oil Casinghead G	Dry G				· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous owner	· Timester O	il Company,	P. 0 249.	ants, 4	en Mindo 88240	,	
11.	Lease Name  Least Franct   Well No.   Pool Name, Including F			ormation Kind of Lease No.  State, Federal or Fee State 10105-H				
	Location N 66	Unit 120	South	1980		West	1010) 11	
	Unit Letter;	Feet From T	heLi	ne ana	Feet From	The Lea		
	Line of Section 2	Township 205	Range	37E , <sub>NM</sub>	PM,		County	
11.	Name of Authorized Transporter of Oil and NATURAL GAS  Name of Authorized Transporter of Oil or Condensate or Condensate						to be sent)	
	Name of Authorized Transcorter of Castrahead Gas Co. or Dry Gas			Address (Gipendors to which mentined New Mait (en is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. P 35	Twp. Rge.	Is gas actually conne	ected? W	her		
	If this production is commingled COMPLETION DATA	with that from any of	ther lease or pool,	give commingling or	der number:			
٧.	Designate Type of Completion — (X)			New Well Workove	er Deepen	Flug Back Same Re	estv. Diff. Restv.	
	Date Spudded Date Compl. Ready to Prod.			Total Depth		P.A.T.D.		
	Elevations (DF, RKB, RT, GR, etc.   Name of Froducing Formation			Top Oil/Gas Pay		Tabling Depth		
	Perforations			Depth Casing Shoe	<del></del>			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
V.	TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks	FOR ALLOWABL	E (Test must be a able for this d	after recovery of total vepth or be for full 24 hor Producing Method (F	ura)	l and must be equal to or	exceed top allow-	
	Length of Test Tubing Pressure			Casing Pressure		Choke Size		
	Actual Prod. During Test	od. During Test Oil-Bbis.			Water - Bbls.		Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (	Shut-in )	Casing Pressure (Sh	ut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIA	OIL CONSERVATION COMMISSION						
	I hereby certify that the rules an Commission have been complied above is true and complete to	APPROVED 19						
	above to true and complete to	TYTLE						
	O.X. Wade	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	1	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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