

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Cities Service Oil Company Lease State AR

Well No. 2 Unit Letter N S 2 T 20-S R 37-E Pool Eumont

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit K S 2 T 20-S 37-E

Authorized Transporter of Oil or Condensate McWood Corp.

Address 202 Petroleum Bldg., Abilene, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corp.

Address Attn: Mr. T. E. Raper, Box 1045, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☒ (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17th day of January 19 58

By [Signature]

Approved [Signature] 19 58

Title Dist. Supt.

OIL CONSERVATION COMMISSION

Company Cities Service Oil Company

By [Signature]

Address Box 97

Title [Signature]

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cities Service Oil Company Box 97, Hobbs, New Mexico
(Address)

LEASE State AR WELL NO. 2 UNIT N S 2 T 20S R 37E

DATE WORK PERFORMED 9-15-57 and 9-17-57 POOL Brent

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was drilled to 3835' in line. Ran 121.4 jts. (3820.50') 5 1/2" OD J-55 1 1/2" & 17 1/2" SR Thd casing set at 3835' w/Baker Model G stage cementing collar at 2826.28'. Cemented with 2 stages, total 1500 sacks 1st stage 500 sacks 8% gel and 200 sacks reg. neat cement. Plug down at 9:25 PM 9-14-57. Second stage - cemented with 800 sacks 8% gel. Plug down at 5:03 AM 9-15-57. Cement was allowed to set 48 hrs. before testing for shut off. Casing shut-off was tested with 1000 pounds pressure during a 30 minute interval with no drop in pressure. Plug was drilled out to 3832'. Work of completion is continuing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Assistant Engineer
Date 9-17-57

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. J. Beyer
Position Dist. Supt.
Company Cities Service Oil Co.