

STATE A-2 "A" NO. 3: T.D. 3849. Formation Anhydrite, Lime. Elevation 3605'. DF 10' above ground. Queen pay 3700 to 3816'. Casing point 5 1/2" at 3848'. 5 1/2" casing was perforated from 3700-3714' with 56 shots, 3741-3754' with 52 shots, 3759-3773' with 56 shots, 3778-3788' with 40 shots, 3808-3816' with 32 shots. On initial potential, flowed 41.5 bbls. of 35° gravity oil with no water in 6 hours thru 16/64" choke on 2" tubing. TP 600#. CP 950#. Daily potential 166 bbls. oil with 399 MCF gas, GOR 2403. Estimated daily allowable 38 bbls. oil effective 7-16-56. Well was acidized with 500 gallons and sand-fraced with 10,000 gallons jelled crude using 1# sand and .1# Adomite per gallon thru perforations 3700-3714, 3741-3754, 3759-3773, 3778-3788, 3808-3816'. Well was not shot. Pipe Line connected Shell Pipe Line Corp. Spudded 6-26-56. Drilling completed 7-8-56. Date rig released 7-14-56. Date tested 7-16-56. Tops: Rustler Anhydrite 1418'. Salt 1510'. Base Salt 2567'. Yates 2720'. Seven Rivers 2980'. Queen 3550'. Grayburg 3816'.