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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-244

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 20-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3604' GL

7. Unit Agreement Name
8. Farm or Lease Name
H. T. Orcutt (NCT-E)
9. Well No.
1
10. Field and Pool, or Wildcat
Eumont Gas
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>Plug back, perforate and acidize</u> <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3825' TD.

Pull producing equipment. Set CI BP at 3420' and cap with 2 sacks of cement, abandoning open hole interval 3439' to 3825'. Test casing and BP with 500#, 30 minutes. Perforate Eumont zone in 7" casing with 4, 1/2" JHPF in the approximate interval 2734' to 3325'. Run treating equipment and treat new perforations with approximately 2,000 gallons of 15% NE acid. Pull treating equipment. Run production tubing. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>May 28, 1976</u>
Orig. Signed By Jerry Sexton		
APPROVED BY <u>Dist. 1. Supv.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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APR 27 1976

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS

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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-244

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL
WELL ☐

GAS

WELL ☒OTHER ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE, SECTION 2 TOWNSHIP 20-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

H. T. Orcutt (NCT-E)

9. Well No.

1

10. Field and Pool, or Wildcat

Eumont Gas

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3825' TD.

Pumped 500 gallons of 15% NE acid down tubing over open hole interval 3439' to 3825'.
Flushed with 16 barrels of water. Swabbed and cleaned up. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

D. F. Berlin

TITLE

Area Engineer

DATE April 29, 1976

Approved By
Terry Sexton
Dist. L. Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 20 1976

U.S. CONSERVATION COMM.
WASH., D. C.