

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

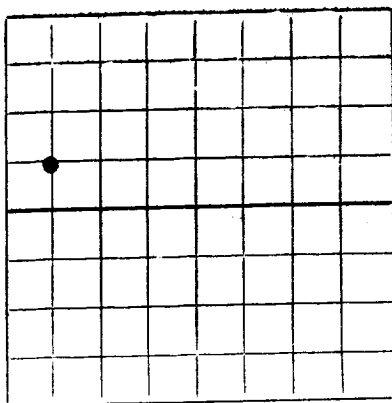
DISTRICT OFFICE OCC

DUPLICATE

WELL RECORD

MAY 19 1988 PM 2:45

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYGulf Oil Corporation
(Company or Operator)H. T. Orcutt
(Lease)Well No. 7, in SW $\frac{1}{4}$ of NM $\frac{1}{4}$, of Sec. 2, T. 20-S, R. 37-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from West lineof Section 2. If State Land the Oil and Gas Lease No. is B-244Drilling Commenced April 14, 1954 Drilling was Completed May 2, 1954Name of Drilling Contractor Dillard and WaltermireAddress 11th Floor, Staley Bldg. Wichita Falls, TexasElevation above sea level at Top of Tubing Head 3607' The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3650' to 3810' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	465'	Larkin			
7"	20#	New	3426'	Howco			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	482'	530	HOWCO		
8-3/4"	7"	3439'	1650	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Frac treated formation from 3439-3825' with 6000 gallons. Average injection rate 218 gallons per minute. Injection time 40 minutes. Tubing pressure 4800#

Result of Production Stimulation Flowed 3,000,000 cu ft gas 24 hour rate at 260# back pressure.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3825 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19. (Waiting on pipe line connection)

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 3,000 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 960 lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1405	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2555	T. Montoya	T. Farmington	
T. Yates. 2725	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 2980	T. McKee	T. Menefee	
T. Queen. 3540	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	14		Distance from Kelly Drive				
	42		Bushing to ground				
	1402		Caliche and Sand				
	1488		Red Bed				
	1625		Anhydrite				
	2612		Salt				
	2756		Anhydrite and Salt				
	2835		Anhydrite				
	2909		Lime and Anhydrite				
	2954		Lime				
	3030		Lime and Gyp				
	3100		Lime				
	3445		Gyp and Lime				
	3495		Lime				
	3497		Sandy Dolomite & Anhydrite				
	3597		Anhydrite				
	3675		Anhydrite and Sand				
	3825		Dolomite, Anhydrite & Sand				
			Dolomite and Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name E. F. Taylor Position or Title Area Prod. Supt.
May 18, 1951 (Date)