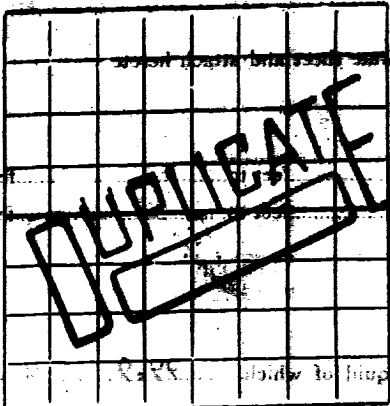




NEW MEXICO OIL CONSERVATION COMMISSION

1956 APR 27

Santa Fe, N.M.

OFFICE OCC

1956 APR 27
WELL RECORD 10:21

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LOCATE WELL CORRECTLY

TIDE WATER ASSOCIATED OIL COMPANY

STATE MACH

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 2, T. 20 S., R. 37 E., NMPM.

EUMONT

Pool,

LEA

County.

Well is 1980 feet from NORTH line and 600 feet from EAST line

of Section 2, If State Land the Oil and Gas Lease No. is B-2330

Drilling Commenced 3-23-56, 19 Drilling was Completed 4-1-56, 19

Name of Drilling Company D-K DRILLING COMPANY

Address TULSA, TEXAS

Elevation above sea level at Top of Tubing Head 3603 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3788 to 3855 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3788 to 3855 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	OTHER DATA
8 5/8"	22.7	NEW	360	TEXAS	NONE		
5 1/2"	15.5	NEW	3903	FLOAT	NONE	3788-3855	PRODUCT ON

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WATER SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8"	374.36	300	PLUG	7.6	
7 7/8"	5 1/2"	3903.00	750	PLUG	10.6	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Did not test natural. Treated perforations 3788-3855 with 10,000 gallons of crude mixed with 10,000 # sand.

Result of Production Stimulation 12-1-56 to 1-1-57 B.O. in 15 1/2 hours thru a 1/4 choke, T. 550 psi,

BOARD OF REGENTS AND SPECIAL EVENTS

2. If any special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3904 feet, and from 4200 feet to 4250 feet.
Cable tools were used from 4250 feet to 4250 feet, and from 4250 feet to 4250 feet.

PRODUCTION

Put to Producing 4-8-56, 1956
OIL WELL: The production during the first 24 hours was 284 barrels of liquid of which 99.9 % was
was oil; 0 % was emulsion; 0 % water; and 0.1 % was sediment. A.P.I.
Gravity 35.4

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of
liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southwestern New Mexico

T. Anhy	1146
T. Salt	1475
B. Salt	
T. Yates	2776
T. 7 Rivers	3023
T. Queen	3597
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Drinkard	
T. Tubbs	
T. Abo	
T. Penn	
T. Miss	

Northwestern New Mexico

[illegible]

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	1475	1475	Red beds and surface rock
1475	2776	1301	Salt and anhy.
2776	2965	189	Anhy. and gyp.
2965	3047	82	Anhy. and line
3047	3140	93	Anhy. and gyp.
3140	3465	325	Anhy. and line
3465	3597	132	Line
3597	3904	307	Line, sand, and Anhy.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **TIDE WATER ASSOC. OIL CO.**

Address.....**Box 517, Honolulu, HI 96806**