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NEW MEXICO OIL CONSERVATION COMMISSION
 3--NMOCC
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name EAST EUMONT UNIT
3. Address of Operator P. O. BOX 249, HOBES, NEW MEXICO 88240	9. Well No. 106
4. Location of Well UNIT LETTER B , 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 2 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat EUMONT QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) 3605 KD	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90; 3824, and 28' with one jet each. Original perforations 3795-3814'. Ran retrievable BP and treating packer. Dropped BP off at 3835', below all perforations. Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3818'. Broke formation @ 1850# back to 1250#. Pumped in @ 2 BPM @ 2950#. Two minute SIP vacuum. Set BP @ 3785'. Spotted 250 gals. 15% NE Acid over new perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid and 20 ball sealers. Obtained 8 ball actions. Pressure increased from 1500# to 3200#. Average rate 3 BPM. ISIP 1500#; 10 minutes 600#. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fraced with 40,000# 20-40 sand and 40,000 gals gelled brine and 1400# salt and 700# Benzoic acid (blocking material) 500 gals. 15% acid in 4 stages. Ran final tracer survey and indicated all perforations treated except bottom two @ 3824 and 3828'. 18 hr. SIP 1050#. Put well back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

C. L. Wade

AREA SUPERINTENDENT

JULY 27, 1972

SIGNED _____ TITLE _____ DATE _____

Orig. Signed by
Joe D. Ramey
 Dist. I, Supv.

AUG 3 1972

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

A33 21072

OIL CONSERVATION COMM.
HOUSTON, TEX.