

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05870
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 23
8. Well No.	2
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Drawer D, Monument, NM 88265	
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>1648</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TA'd Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2302 (10-20-95 thru 10-27-95)

This Approval of Temporary  
Abandonment Expires 1-3-2001

Pride Well Svc. & Star Tool MIRU. Unseated pump but no vacuum on tbg. TOH 1.d. w/152 3/4" rods & 20-125 RHBC 06-3-S4 (A-1150). Dropped Sv, loaded tbg. w/10 bbls. & pressure tested to 1,000#. Tbg. failed to tst. RU sandline & fished SV. Unflanged wellhead, found TAC not set, installed 8-1/4" 6rd x 6" 900 Hinderliter adapter, & 6" 900 BOP. TOH 1.d. w/121 jts. 2-3/8" (8rd & 10V), 5-1/2" x 2-3/8" TAC, 2 jts. 2-3/8" tbg., 1 jt. 2-7/8" salta lined tbg., & 2-3/8" SN. Unloaded & racked 126 jts. 2-7/8" 8rd tbg. from NMGSAU #1405. TIH w/5-1/2" CIBP, SN, & P.U. off racks w/117 jts. 2-7/8" tbg. Set CIBP at 3,670'. L.D. 1 jt. 2-7/8" tbg. Setting tool at 3,652'. Loaded wellbore w/50 bbls. fresh water & broke circ. Circ. wellbore clean. Attempted to pressure tst. csg. Csg. failed to hold. TOH w/116 jts. 2-7/8" tbg., SN, & setting tool. TIH w/5-1/2" fullbore packer, SN & 14 jts. 2-7/8" tbg. Set pkr. at 452'. Tst'd. csg., below packer, to 520#  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-21-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

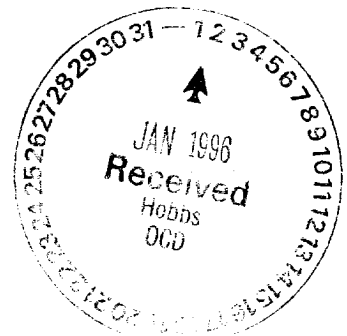
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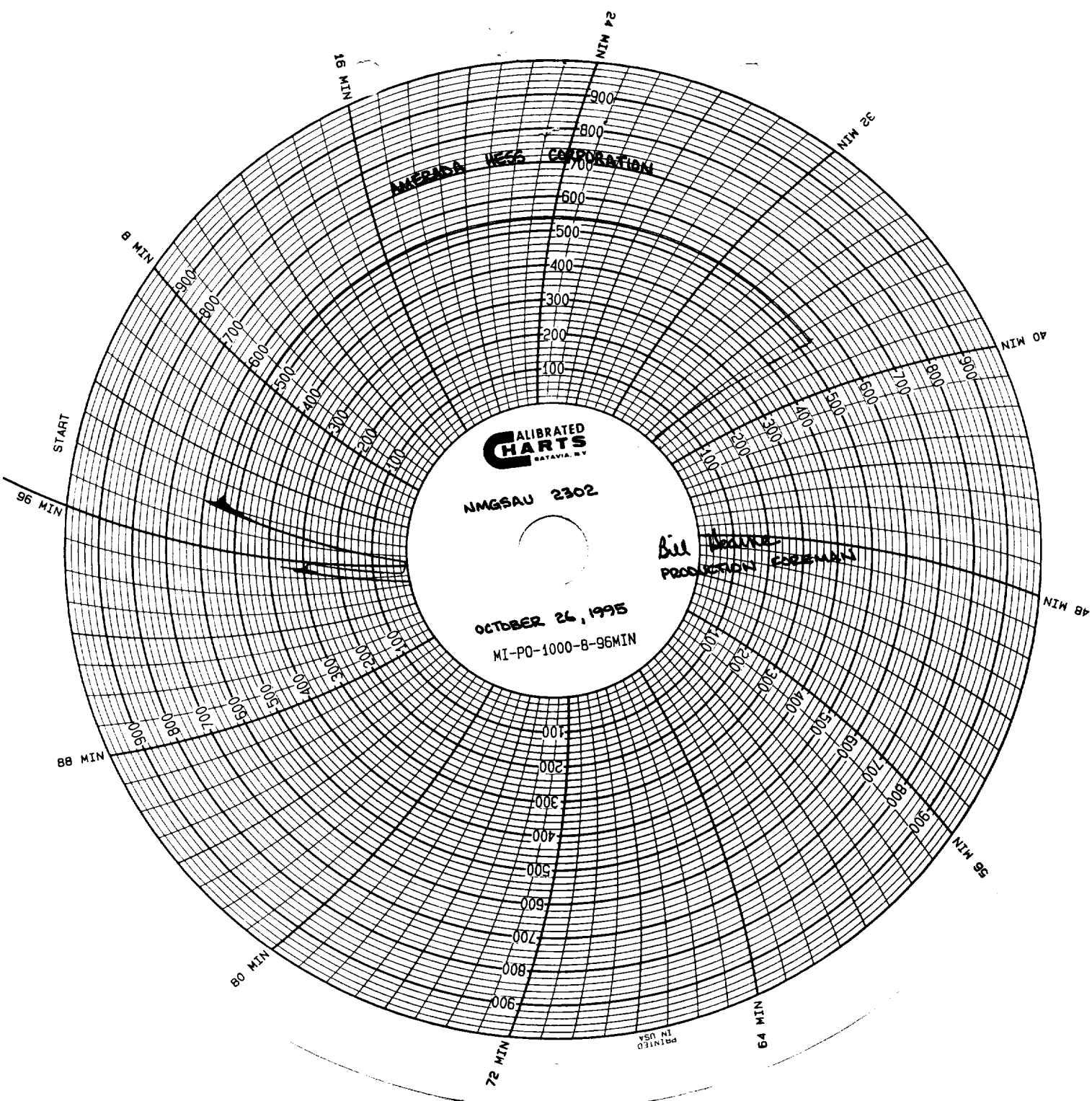
ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 03 1996

CONDITIONS OF APPROVAL, IF ANY:

for 15 mins. Csg. held. TOH w/1 jt. 2-7/8" tbg. & set pkr. at 420'. Tst'd. csg., above pkr., to 540# for 15 mins. Csg. held. Isolated 5-1/2" csg. leak interval fr. 420'-452'. Est. inj. rate of 1.5 BPM at 450# & broke circ. out 8-5/8" x 5-1/2" csg. annulus. ran dye caliper & dye returned in 20 bbls. Calc. volume equals 18.25 bbls. TOH w/13 jts. 2-7/8" tbg., SN & pkr. Unflanged 6" 900 BOP & flanged up 5-1/2" 8rd x 6" 900 flange. Installed circ. line fr. 8-5/8" surf. csg. to tank. Halliburton MIRU. Halliburton est. inj. of 1.5 BPM at 500# & broke circ. out 8-5/8" x 5-1/2" csg. annulus. Pumped 10 bbl. fresh water pad. Mixed & pumped 175 sacks Class "C" cement w/2% CACL through 5-1/2" csg. leak at 452'. Circ. 42 sacks cmt. out 8-5/8" x 5-1/2" csg. annulus to pit. Displaced cement to 300' w/7.3 bbls. fresh water with an additional 22 sacks cement to pit. Max. squeeze pressure - 540#. Halliburton RDMO. Unflanged 5-1/2" 8rd x 6" 900 flange & 8-1/4" 6rd x 6" 900 Hinderliter adapter. Broke out & removed 5-1/2" x 8-1/4" 6rd Hinderliter tubing head with 2-2" LPO. Installed 5-1/2" 8rd x 7-1/16" 2M National tubing head w/2-2" LPO. Installed 6" 600 BOP. TIH w/4-3/4" bit, P.U. 8 3-1/2" drill collars, & 2 jts. 2-7/8" tbg. Tagged cmt. at 301'. P.U. power swivel & installed stripper head. Drilled cmt. from 301' to 430' and fell out. Drilled cement stringers to 438' & ran bit to 457'. Circ. well clean & l.d. swivel. Pressure tested casing to 540# and charted 30 min. test. Well passed the casing integrity test. TOH l.d. w/7 jts. 2-7/8" tubing. TIH w/109 jts. 2-7/8" tubing. Bit at 3,665'. Displaced wellbore w/120 bbls. packer fluid. Removed stripper head. TOH l.d. w/109 jts. 2-7/8" tubing, 8 3-1/2" drill collars & 4-3/4" bit. Removed 6" 600 BOP & flanged up 7-1/16"-2M x 2-7/8" 8rd B-1 tubing hanger. Pride Well Service & Star Tool rigged down, cleaned location and moved out pulling unit. Well TA'd.





AMERICAN WESS CORPORATION

CALIBRATED  
CHARTS  
BATAVIA, N.Y.

NMGSAU 2302

OCTOBER 26, 1995

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Bill [unclear]  
PRODUCTION ENGINEER

PRINTED  
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