

District I - (505) 393-6161
 1625 N. Fitch Dr
 Hobbs, NM 88240
District II - (505) 748-1283
 1301 W. Grand Avenue
 Artesia, NM 88210
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
District IV - (505) 476-3440
 1220 S. St. Francis Dr.
 Santa Fe, NM 87505

New Mexico
 Energy Minerals and Natural Resources Department

Form C-139
 Revised 06/99

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505
 (505) 476-3440

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

H-0675

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address Amerada Hess Corporation P. O. Drawer D, Monument, New Mexico 88265							OGRID Number 000495		
Contact Party Jay Baker							Phone 505 393-2144		
Property Name J. W. Cooper "G" No. 3					Well Number 3		API Number 30-025-05871		
UL E	Section 3	Township 20S	Range 37E	Feet From The 1650	North/South Line North	Feet From The 330	East/West Line West	County Lea	

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Eunice Monument G/SA	
Date Production Restoration started: 3-11-2002	Date Well Returned to Production: 4-26-2002
Describe the process used to return the well to production (Attach additional information if necessary): Please refer attached copy C-103.	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well file record showing that well was plugged <input type="checkbox"/> ONGARD production data <input checked="" type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)		Month/Year (Beginning of 24 month period): 04/05/1995
		Month/Year (End of 24 month period): 04/26/2002

IV. Affidavit:

State of New Mexico)
) ss.
 County of Lea)
Jay Baker, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have personal knowledge of the facts contained in this Application.
- To the best of my knowledge, this application is complete and correct.

Signature Jay Baker Title Senior Production Foreman Date 6-17-2002
 SUBSCRIBED AND SWORN TO before me this 17th day of June, 2002.

R. L. White
 Notary Public

My Commission expires: 3/15/05

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:
 This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: 5/1/02

Signature District Supervisor <u>[Signature]</u>	OCD District <u>1</u>	Date <u>6/20/02</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

mk

Submit 3 copies to Appropriate District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

WELL API NO. 30-025-05871
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name J. W. Cooper "G" (29121)
8. Well No. 3
9. Pool Name or Wildcat Monument Tubb (47090)
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3559' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL [x] GAS WELL [] OTHER []
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360
4. Well Location Unit Letter E 1650 Feet From The North Line and 330 Feet From The West Line Section 3 Township 20S Range 37E NMPM Lea COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3559' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []

SUBSEQUENT REPORT OF:

REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATIONS [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: [] Recompletion. [x]

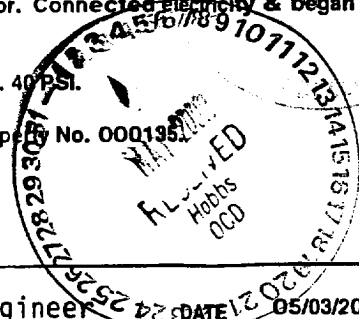
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-11 thru 4-26-2002

MIRU Key Energy Svc. pulling unit. Removed wellhead & installed BOP. TIH w/3-3/4" bit, tagged at 3933' & attempted to press. test csg. w/no success. TIH w/pkr. testing at intervals & located csg. leak fr. 3671' - 3889'. TIH w/Halliburton 4-1/2" SV E-Z Drill Cement Retainer set at 3604'. Halliburton cement squeezed 153 sks. Premium Plus cement into 4-1/2" csg. leak. WOC. TIH w/3-3/4" bit, tagged TOC at 3251' & drld. out cement, cement retainer at 3604' & cement to 3870'. Circ. clean & press. test csg. to 500 PSI. Held OK. TIH, tagged at 3933' & drld. cement & CIBP to 4001' running bit to 4354'. TIH w/pkr. set at 4038' & press. csg. to 500 PSI. Held OK. Re-set pkr. at 4323' & est. inj. into perms. fr. 4177' - 4214'. TIH w/4-1/2" x 2-3/8" Halliburton SV EZ drill cement retainer set at 4098'. Halliburton Svc. cement squeezed perms. fr. 4177' - 4214' w/75 sks. Premium Plus cement. WOC. TIH w/3-3/4" bit, tagged TOC at 4095' & drld. out cement, cement retainer, & cement out at 4249', running bit to 6106'. Drld. & pushed CIBP fr. 6106' - 6174'. Drld. cast iron & cement fr. 6174' - 6571', running bit to 6724'. Schlumber ran USIT Log fr. 6724' - 3724'. Schlumberger TIH w/3-1/8" perf. gun loaded w/3 SPF & perf. 4-1/2" csg. fr. 6538' - 6543', 6582' - 6588' & fr. 6646' - 6649'. B.J. Svc. acidized perms. fr. 6538' - 6649' w/1134 gal. 15% HCL acid. Swabbed well. B.J. Svc. frac'd. Tubb Zone perms. fr. 6538' - 6649' w/2000 gal. 15% HCL followed by 55,000 gal. Spectrac 35# XL Borate & 182,500# 20/40 Ottawa Sand. TIH w/3-3/4" bit, tagged frac sand at 6621', circ. & cleaned out to 6724'. Swabbed well. 4-23: MIRU Key Energy Svc. & TOH w/tbg. & pkr. TIH & cleaned out sand to 6724'. TIH w/2-3/8" tbg. set at 6659' w/TAC at 6483'. Removed BOP & installed wellhead. TIH w/2" x 1-1/2" RHBC 20' x 6' x S x 0 pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electricity & began pumping well 4-26-2002.

Test of 5-1-2002: Prod. 21 B.O./D., 29 MCFGPD, & 141 B.W./D. in 24 hours. Tbg. & csg. press. 40 PSI.

Changed Well Name/No. & Property No. fr. North Monument G/SA Unit Blk. 23 Well No. 5, Property No. 000195



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Duwayne Perry TITLE Sr. Prof. Petroleum Engineer DATE 05/03/2002

TYPE OR PRINT NAME Duwayne Perry TELEPHONE NO. 915 758-6714

(This space for State Use)

APPROVED BY TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ DATE MAY 17 2002

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER