

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05871
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 23
8. Well No. 5
9. Pool name or Wildcat EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CASING INTEGRITY TEST</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2305 09-13-93 Thru 09-16-93

X-Pert Well Service moved in and rigged up pulling unit. Pulled 167-7/8" rods and pump. Installed a BOP and pulled 141 jts. of 2-7/8" tubing. Ran a 3-7/8" bit on 140 jts. of 2-7/8" tubing to 4,297'. TOH w/tubing and bit. Ran a 4-1/2" x 2-7/8" Baker loc-set RBP on 135 jts. of 2-7/8" tbg. and set at 4,150. Star Tool attempted to load test the plug and csg. Leaked. Moved the RBP to 3,704' and attempted to load and test w/no results. TOH w/tubing and retrieving head. Ran a 4-1/2" x 2-7/8" fullbore packer on 119 jts. of 2-7/8" tubing and set the packer at 3,683'. Attempted to test the RBP. Plug would not hold pressure. Attempted to test the casing above the packer. Tested up the hole. Could not get a test and suspect the packer is leaking. TOH w/tubing and packer. Ran a 4-1/2" x 2-3/8" fullbore packer on 119 jts. of 2-7/8" tbg. Pressured up on the tubing to 400 psi and pumped through a leak,  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 10-14-93  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)  
**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY:

TOH w/tubing and packer. Found a hole in the 114th jt. from the surface. TIH w/packer and tubing. Tested the tubing to 800 psi.. Held OK. Set the packer at 3,683' and tested the RBP. Plug would not hold pressure. Tested the casing above the packer to 640 psi for 31 mins. Held OK. TOH w/tubing and packer. TIH w/retrieving head and tubing and released the RBP. TOH w/tubing and RBP. Ran a 2-3/8" SN, 1 jt. of 2-7/8" salt lined tubing and 118 jts. of 2-7/8" tubing. Ran the remaining 22 jts. of 2-7/8" tubing for a total of 141 jts. and set the SN o.e. at 4,324'. Ran a 2-1/2" x 1-3/4" x RHBC x 8 x 3 x S x  $\emptyset$  pump #A-1149 on 171 7/8" rods. Installed a new polish rod and liner. Loaded the tubing and checked the pump action. Rigged down pulling unit and cleaned location. Resumed prod. well.

Test (24 Hours): 0 BOPD, 30 BWP, AND 23 MCFGPD

11/10/83

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