Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astocia, NM 88210

State of New MEARO En , Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Bracos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	OTRA	NSPC	ORT OIL A	ND NATU	JRAL GA	SIWAI	ol No			
AMERADA HESS CORPORATION						3002505871					
AMERADA HESS CORPORAT	TON				 						
DRAWER D, MONUMENT, N	IEW MEXI	CO 88	3265		F4 -:-	(D)	ain) NEW WA	TEDEL OO) HNIT F	FFFCTIV	
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mpletion U ge in Operator U	Casinghos	d Gas 🔲	Conde		NORT	H MONU	MENT G/SA	UNIT B	LK. 23,	#5.	
nge of operator give name Idress of previous operator											
	ANDIE	ACE									
DESCRIPTION OF WELL Name BLK	Formation			Kind of Lease Lease No. State, Federal or Fee							
NORTH MONUMENT G/SA	UNIT	5	EU	NICE MON	IUMENT G	/SA	State,		-		
ation -	. 16	50		rom TheN	RTH .	33	0. E-	et From The .	WEST	_ Line	
Unit LetterE	_ :		_ Feet F	rom The	Line	and		et Floid Time.			
Section 3 Townsh	ip 20	<u>S</u>	Range	37E	, NM	PM,	<u>LEA</u>			County	
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DESIGNATION OF TRAI	K-	or Coad	Mante		VOOLERE (CIM		which approved				
SHELL PIPELINE CORPO	RATION				P.O.	BOX 264	8, HOUST	ON <u>LEXA</u>	orm is little st	MARTH.	
ne of Authorized Transporter of Casi	nghead Gas		or Dr	y Gas 🗀			K TOWER.				
SID RICHARDSON ell produces oil or liquids,	Unit	Sec.	Twp.		is gas actually					•	
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is production is commingled with the COMPLETION DATA	i from any o	ther lease o	or pool, (pive commingli	of older primi	er:					
		Oil W	ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		!			Total Depth	l	_1	P.B.T.D.	<u>.l</u>		
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rforations								Deput Cas	ing Shoe		
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NICE FILM INCM ON KUM TO 1444	Date of	ICM			1 toon cing it	iculos (Fion	r, peritp, gas 19	i, eic.)			
ength of Test	Tubing	Pressure			Casing Pres	ente.		Choke Si	Choke Size		
ctual Prod. During Test	Oil - B	Oil - Bbls.			Water - Bbis.			Gar MC	Gas- MCF		
1100 2 010	0					_					
GAS WELL									··- •		
Actual Prod. Test - MCF/D	Length	of Test			Bbls. Cond	ensate/MMC	F	Gravity o	Condensuse		
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ing Method (pilot, back pr.) Tubing Pressure (Shut-in)					edic (oller)	1 ,					
L OPERATOR CERTIF	ICATE (OF CO	MPLI	ANCE	1						
I hereby certify that the rules and r	egulations of	the Oil Co	nservatio	on.		OIL C	ONSER	VATIO	7 DIVIS	ION	
Division have been complied with is true and complets to the best of	and that the i	aformation re and beli-	i given a ef.	bove	1						
1\ 10000	[]/]				Da	te Appro	oved		·		
+ XX	42		^_	·····							
Signature ROBERT L. WILLIAMS.	JR	CIID	UNI	T ENDENT	ll RA		1.25 - 1. 25 - 1.12				
Printed Name	- 		Ti	lie	11						
1/1/92 Data		50	5-393 Telepho	3-2144		J					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Appropriate District Office
DISTRICT I
P.O. Box 1980, Nobbs, NM 88240

State of Mena Matural Resources Department _

Revised 1-1-99 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

7410 _

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		• • • • • • • • • • • • • • • • • • •			ND NATU		Well AP	No.				
ENSOY MEDADA HESS CORPORATION								3002505871				
AMERADA HESS CORPORATION Idress												
RAWER D, MONUMENT, N		0 882	65		- Other	Please explair				·		
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w Well	Oil		Dry Gar									
completion U		d Gas 🔯			EFFECTI	VE_11/1/	/91					
hance of operator give same												
address of previous operator												
DESCRIPTION OF WELL	L AND LE	ASE	Dool No	ama Inchedia	Formation		Kind of	Kind of Lease No.				
	Name Well No. Pool Name, Includin J. COODER "G" 3 FINICE MON					UMENT G/SA			State, Federal or Fee			
J.W. COOPER "G"		<u> </u>	LUIT	TOL HOUSE	<u> </u>	<u> </u>						
Unit Letter & E	: 1650		Feet Fr	om The NO	RTH Line	and <u>330</u>	Fee	t From The _	WEST	Line		
_	000		_	275	\ N.4	PM. IF.	Λ			County		
Section 3 Town	ahip 20S		Range	37E	, NM	rm, LE	Α					
I. DESIGNATION OF TRA	ANSPORTE	R OF O	IL AN	D NATUE	AL GAS							
ame of Authorized Transporter of Oil		or Conde	essie		Address (Give	address to wh	ich approved	copy of this Jo	rm is 10 de je	nu)		
100	single of Con	197	~ Dry	Gee [Address (Give address to which approved copy of this form is to be sent) 6102 1ST CITY BANK TOWER, 201 MAIN, FT, WORTH, T							
iame of Authorized Transporter of Ca	angnead Cas	Gas Or Dry Gas			1ST CI	TY BANK	TOWER, 2	201 MAIN	, FT, W	ORTH, T		
SID RICHARDSON [well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually connected?			When ?				
ve location of tanks.	i	<u>i</u>	<u>i </u>				l					
this production is commingled with the	hat from any of	her lease or	r pool, gi	ive commingli	ng order numb	er:						
V. COMPLETION DATA		Oil We	ii (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completi	on - (X)	l l	" ¦	Out wen			i	Ĺ				
Date Spudded		npl. Ready	to Prod.		Total Depth			P.B.T.D.				
•					Top Oil/Gas Pay			The Bud				
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erforations				<u> </u>			Depth Casin	Depth Casing Shoe				
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					CENTENTA			T :				
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HOLE SIZE	C			A SIZE					SACKS CEI	AENT		
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W TEST DATA AND REO	IJEST FOR	ASING &	TUBING	E	t be equal to of	DEPTH SET	llowable for the	is depth or be				
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V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank	UEST FOR fler recovery of	ASING &	TUBING	E	be equal to of Producing M	exceed top at ethod (Flow,)	llowable for the	is depth or be	for full 24 h			
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V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	UEST FOR fler recovery of Date of Tubing Oil - Bt	ALLOV f total volum Test Pressure	VABLI	E	Producing M Casing Press Water - Bble	exceed top at lethod (Flow,)	llowable for th	Choke Size	for full 24 h			
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	UEST FOR fler recovery of Date of Tubing Oil - Bt	ALLOV f total volum Test Pressure	VABLI	E	Producing M Casing Press Water - Bble	exceed top at lethod (Flow,)	llowable for th	Choke Size	for full 24 h			
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	UEST FOR fler recovery of Date of Tubing Oil - Bt	ALLOV fotal volum Test Pressure of Test Pressure (S	VABLIne of loa	E d oil and mus	Producing M Casing Press Water - Bble Bbls. Conde	exceed top as sethod (Flow,) sure	llowable for th	Choke Size	for full 24 ha	2005.)		
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI	Date of Tubing Oil - Bt Length Tubing	ALLOV f total volum Test Pressure of Test Pressure (S	VABLI ne of loa WPLIA	E d oil and mus	Producing M Casing Press Water - Bble Bbls. Conde	exceed top as sethod (Flow,) sure	llowable for th	Choke Size	for full 24 ha	2005.)		
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Tosting Method (pitot, back pr.) VI. OPERATOR CERT! I hereby certify that the rules and Division have been complied wit	Date of Tubing Oil - Bt Length Tubing	ALLOV fotal volum Test Pressure OF CON the Oil Con information	VABLIne of loa WPLIAnservation	E d oil and mus	Producing M Casing Press Water - Bble Bbls. Conde	exceed top at ethod (Flow,) aure	NSER	Choke Size Gravity of Choke Size Choke Size	for full 24 ha	2005.)		
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERT I hereby certify that the rules and Division have been complied wit is true and complete to the best of	Date of Tubing Oil - Bt Length Tubing IFICATE (I regulations of the and that the information of the control of	ALLOV fotal volum Test Pressure OF CON the Oil Con information	VABLIne of loa WPLIAnservation	E d oil and mus	Producing M Casing Press Water - Bble Bbls. Conde	exceed top at ethod (Flow,) aure	NSER	Choke Size Gravity of Choke Size Choke Size	for full 24 ha	2005.)		
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Appropriate District Office DISTRICT! FO Box 1980, Hobbs, NM 82240

Sorgy, Minerals and Natural Resources Department

Revised 1-1-09 See lastractions at Bottom of Page

PISTRICT B

OIL CONSERVATION DIVISION

P.O. Box 2088 Sama Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Anac., NOM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	7	OTRA	NSPO	RT OIL	AND NAT	URAL GA					
Ореганог						Well API No					
AMERADA HESS CORPORATI	30-025-0587/										
Drawer "D", Monument,	NM 882	265									
Resson(s) for Filing (Check proper box)		Change in	Tanmod	≖ ∧d:		r (Please explai		ION PHYSI	CALLY		
New Wall Recompletion	Oŭ.		-			VER OPERA			CALLI		
Change in Operator X	Casinghese		•	ike 📗							
If change of operator give same Byr	om Oil	Co., [P.O. B	ox 147	, Hobbs,	NM 8824	10				
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name J.W. COOPER "G"	g Formation JMENT G/S	· ^	1	of Lease Federal or Fee	1	east No.					
	L MONE	OFICIAL G/S				<u>- 1</u>					
Unit Letter) Fe	Feet From The		Line	
Section 3 Township	20	S _	Range	37E	, NN	лъм , Lea	a a			County	
	-		11 4370	NATE	242 149						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPURIE	or Coodes	DESTRUCTION OF THE PROPERTY OF	TATO	Address (Give	address to wh	ich approved	copy of this fo	xm is to be s	int)	
			<u>-</u>								
Name of Authorized Transporter of Casing El Paso Natural Gas Co	क्रा 📉	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978									
If well produces oil or liquids,	Rge.	la gas actually		N Dea							
ove location of tanks				1	Yes						
If this production is commingled with that IV. COMPLETION DATA	from any our	ET HANG OF	poor, gave	: consump	ing order number	xar					
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Oil Wel	ı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		ol. Ready t	o Prod		Total Depth		l	P.B.T.D.	<u> </u>		
•	te Spudded Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations	1							Depth Casir	ig Shoe		
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NOCE SIZE	HOLE SIZE CASING & TUBING SIZE										
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V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		J			1			
OIL WELL (Test must be after t	recovery of 1	otal volume	e of load o	oil and must					for full 24 ho	<i>ι</i> σ s.)	
Date First New Oil Run To Tank	Date of Te	d			LLOGICIE W	ethod (Flow, p	ump, gas lyt,	eic.)			
Length of Test	of Tess Tubing Pressure				Casing Press	ure		Choke Size			
Total	Did - Bbls.				Water - Bbla			Gas- MCF			
Actual Prod. During Test	On - Duis										
GAS WELL						<del></del>					
ctual Prod. Test - MCF/D Length of Test					Bbls. Conder	DENE MMCF		Gravity of Condensate			
Tubing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Press	ure (Shut-in)		Choke Size			
paring menion (pass, over pro)			-								
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIAN	CE			/ CED/	ΆΤΙΩΝΙ	חווופו	∩N	
I hereby certify that the rules and regu	OIL CONSERVATION DIVISION										
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved OCT 6 1989					
	011	7				, ippiove	·				
Jan Jin	<del> </del>				By_			D BY JERRY			
Signature Sam Small [	<u>istric</u>	t Super		<u>dent</u>		1	DISTRICT I	SUPERVISO	OR		
Printed Name October 4, 1989	( !	505) 3	Title 393-21	44	Title	;		<del></del>			
Date			elephone N								

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OCT 5 1989

OCO HOBBS DEFICE