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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_



7. Unit Agreement Name

8. Farm or Lease Name

2. Name of Operator  
W. K. Byrom

9. Well No.  
3

3. Address of Operator  
Box 147 - Hobbs, NM88240

10. Field and Pool, or Wildcat  
Unassigned

4. Location of Well  
UNIT LETTER E LOCATED 1650 FEET FROM THE N LINE AND 370 FEET FROM



12. County  
Lea

15. Date Spudded 9-2-81 16. Date T.D. Reached 9-4-81 17. Date Compl. (Ready to Prod.) 9-8-81 18. Elevations (DF, RKB, RT, GR, etc.) RT 3570 19. Elev. Casinghead

20. Total Depth 6750 21. Plug Back T.D. 5400 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
4177 to 4214 San Andres (middle)

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
none

27. Was Well Cored  
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	80	135	18"	40	
8 1/4"	32	1340	8 1/2"	200	
7"	24	3665	8"	250	
4 1/2"	11.5	6750	7"	255	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
One shot/in at 4177, 4185, 4190, 4198, 4209-4214

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4177 to 4214</u>	<u>1000 gal NE acid</u>

33. PRODUCTION

Date First Production 9-8-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 12' tbg pump Well Status (Prod. or Shut-in) producing

Date of Test 9-9-81 Hours Tested 24 Choke Size 1 3/4" Prod'n. Per Test Period → Oil - Bbl. \_\_\_\_\_ Gas - MCF 550 Water - Bbl. 600 Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. 95 Casing Pressure 95 Calculated 24-Hour Rate → Oil - Bbl. 0 Gas - MCF 550 Water - Bbl. 600 Oil Gravity - API (Corr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By C. W. Byrom

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. W. Byrom TITLE Geologist DATE 9-11-81