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DISTRIBUTION	NEWA	EXICO OIL CONSER	Form C-101					
SANTA FE		Revised 1-1-65						
FILE			1.4] :	5A. Indicate Type of Lease			
U.S.G.S.					STATE	FEE X		
LAND OFFICE		Ç		[-:	5. State Oil &	Gas Lease No.		
				1				
OPERATOR	.							
APRI ICATION	FOR PERMIT TO	ORILL DEEPEN. C	R PLUG BACK					
AFFLICATION 1a, Type of Work	TORT ERMIT TO	J. (122)	<u> </u>		7. Unit Agree	ment Name		
		2552571	PLUG B	ACK RT L				
b. Type of Well		DEEPEN	F E 0 0 D		8. Farm or Lease Name			
OIL XX WELL X		\$	ZONE MULT	IPLE .	I. W. Cod	Cooper G		
2. Name of Operator	OTHER		2012		9. Well No.			
	r om				3			
W. K. By	LOIII				10. Field and Pool, or Wildcat			
3. Address of Operator	. 1/7 Habba	Now Marica 8824	10	1	Monument Grayburg S. A.			
	x 147 - Hobbs,	1650	North		777777	THIIIIIII		
4. Location of Well UNIT LETTER	LOCA	1650 FE	ET FROM THE NOT CIT	LINE	////////			
		0	vp. 20S RGE. 371	NMPM 3				
AND 330 FEET FROM	THE West LINE	OF SEC. 3	VP. 205 RGE. 3/1	VIIII	12. County	///////////////////////////////////		
					Lea			
	<i>HHHHH</i>	4444444	HHHHH	44444	$m\tilde{m}$	HHHHH		
		<i>HHHH</i>	9. Proposed Depth 1	A. Formation	111111	20. Rotary or C.T.		
		(((((((((((((((((((((((((((((((((((((((g. Proposed Depth	ga. remanen	·	20,		
						Date Work will start		
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		1			
RT 3570					9-30-	09		
23.		ROPOSED CASING AND	CENENT PROGRAM					
	۲	ROPUSED CASING AND	CEMENT I ROOKAM	,				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
6-1/4	4-1/2	255	3600_					
0-1/4				ļ				
		11 6	the mubba sono	at (Parf	6602 - 0	4: 6624-26;		
We intend to plug ba	ack the Cooper (G #3 well from	the lubbs zone	at (Terr	0002	,,, 002,		
6646-48) with 25 sac	cks of cement(6	720 - 6470)						
			A 1 05 /270	+ ~ /:390	and 4200) to 4238.		
We will set a plug a	at 4450 and per	forate the San	Andres at 4370	10 4390	and 4200	, 20 42301		
If this section does	s not produce o	il we will pert	:• 3800 - 3850 1	n the G	ayburg 2	one •		
•								
			4	41 - 14 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	$x \in \mathcal{X}$			
			174 - 27	14 S.C	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
			1 C t	Page (10) A	2.12.00			
			9.000	Hate St.	1.10			
				12-2	7-69	- 1		
			EXPIRES	12.				
					3. ·			
IN ABOVE SPACE DESCRIBE P		OPODOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA (N PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRODU		
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM! IF	PROPOSAL IS TO DEEPEN						
I hereby certify that the informat	on above is true and con	plete to the best of my	cnowledge and belief.					
1111					_ 0	-26-69		
Signed Millor	14000	_ Title_ Geologi	<u>st</u>		Date 9	-20-07		
C. W. Byrom (This space for	Series Visas	T						
(Ints space for	since Use)	<i>)</i>	المناجع والمراجع والمارات		CED	ລ 9 1969		
1.00	Maria.	/ 對原	ARCH DEFENSE	1	JE.	W 0 1000		
APPROVED BY	JAW I	TITLE			JA16			
CONDITIONS OF APPROVAL,	IFANY.	_						
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PRORATION OFFI	E		
SPERATOR		-1	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

LAND OFFICE	OIL GAS		MISCELLANEOUS REPORTS ON WELLS 0.0.0.									
Submit to appropriate District Office as per Commission 2910 11 064												
Name of Company W. K. Byrom Address Box 147 - Hobbs, N. M.												
Lease Co	op er G			Well N	νο. 3	Unit	Letter H	Section 3	Township 20		Range	37
Date Work Performed Pool Monument								County Lea				
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations Casing Test and Cement Job (Explain): Temporary abandoned.								abandoned.				
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
Witnessed by			· · · · · · · · · · · · · · · · · · ·	Po	sition		 		Company			
B .	on C. Tho	mpson			Prod.	For	eman	13				
			FILL IN BE	LOW			WELL D		PORTS ON	ILY		
D F Elev.		T D			PBTD		WELL D					mpletion Date
Tubing Diame	eter	Tu	bing Depth)epth (Oil Strin	Dil String Diameter		Oil String Dep		h	
Perforated Interval(s)												
Open Hole Interval Producing Formation(s)												
RESULTS OF WORKOVER												
Test	Date of Test		Oil Production BPD			rodác CFPI			Production PD	GOR Cubic feet/	ВЫ	Gas Well Potential MCFPD
Before Workover												
After Workover												
OIL CONSERVATION COMMISSION					I here to the	I hereby certify that the information given above is true and complete to the best of my knowledge. R.R. Anderson						
Approved by				Name	Name R. R. Anderson							
Title Engineer Hispace 2					Positi	Position Office Mgr.						
Date AUG 12 55-				Compa	Company W. K. Byrom Por 147 - Hobbs M. M.							