

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05872
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 23
8. Well No.	7
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter <u>G</u> : <u>1676</u> Feet From The <u>NORTH</u> Line and <u>1977</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2307 (04-21-95 Thru 05-04-95)
MIRU Pride Well service and Star Tool. TOH w/rods & pump - removed wellhead, installed BOP & TOH w/tubing, TIH w/tbg. Tagged at 3,804' & TOH w/5 jts. tbg. Slurried and pumped 14-1/2 sacks sand. Tagged sand at 3,702'. Slurried and pumped 1 sack sand. Tagged top of sand at 3,694'. (Top perf. at 3,700'). TIH w/5-1/2" CIBP, and set CIBP at 3,692'. Removed BOP and installed new wellhead. Reinstalled BOP. TIH w/5-1/2" fullbore packer, set at intervals testing & TOH. TIH w/5-1/2" md C RBP. Set at 3,526' and packer at intervals testing. Isolated upper 5-1/2" csg leak interval from 2,735' - 2,798' and lower leak interval from 3,526' - 3,692'. TOH w/RBP. TIH w/5-1/2" cement retainer, set at 3,450'. Halliburton est inj. rate w/20 bbls. fresh water of 3 BPM at 150 psi. Pumped 181 sacks Class "C" cement w/2% CACL. Washed up and pumped 4-1/2" bbls. (19 sacks) to pit. Attempted to displace tubing at 1,600 psi. Stung out of retainer. TOH w/10 jts. 2-3/8" tbg. Reversed out at 3,140' w/6-1/2 bbls (27-1/2 sacks) to pit.

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Ataff Assistant DATE 5-25-95
 TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use) ORIGINAL SIGNED BY GARY WINK
 FIELD REP. II APPROVED BY _____ TITLE _____ DATE MAY 31 1995
 CONDITIONS OF APPROVAL, IF ANY:

TIH w/6 jts. 2-3/8" tubing. Reversed out at 3,325' w/5-1/2" bbls. (23 sacks) to pit. Left 125' of cement on cement retainer. Halliburton mixed and spotted 25 sacks Micro-Matrix cement at 2,802'. Closed in waiting on cement. TIH w/4-7/8" bit, Tagged at 2,664'. Drilled cement from 2,664' - 2,802' and fell through. Ran bit to 2,848' and circ. clean. Tested csg to 540 psi. Csg held. Tagged at 3,327' and drilled cement from 3,327' to 3,449', cement retainer from 3,449' - 3,451', and cement from 3,451' - 3,630'. Circ well clean. Drilled cement from 3,630' - 3,691'. Fell out of cement and tagged CIBP at 3,692'. Circ. hole clean. Pressure tested 5-1/2" 14# csg and charted 30 min. test to 560 psi. Well passed the casing integrity test. Drilled CIBP from 3,692'-3,694' and clean out sand to 3,804' PBD. Circ. wellbore clean. TIH w/5-1/2" x 2-3/8" TAC, and 116 jts. 2-3/8" tubing. Removed BOP, set TAC at 3,639' w/18,000# tension, and flanged up wellhead. TIH w/pump & rods RDPU, cleaned location & resumed pumping well.

Attempted to pump test with no production. Closed all valves & shut in well for evaluation.