

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-05874

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT  
BLK. 23

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
3

2. Name of Operator  
AMERADA HESS CORPORATION

9. Pool name or Wildcat  
EUNICE MONUMENT G/SA

3. Address of Operator  
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location  
Unit Letter C : 1070 Feet From The NORTH Line and 1650 Feet From The WEST Line

Section 3 Township 20S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: CASING INTEGRITY TEST. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2303 08-25-93 Thru 08-30-93

X-Pert Well Service rigged up pulling unit. TOH w/1-1/4" x 12' polish rod w/1-1/2" x 8' polish rod liner on 1: 3/4" x 2' pony rod, 148-3/4" sucker rods, and a 2" x 1-1/2" RWBC 12' x 3' x S x 0 sucker rod pump. Removed wellhead and installed BOP. TOH w/1: 2-3/8" mud anchor and perf. sub, 2-3/8" SN, and 123 jts. of 2-3/8" tubing. TIH w/3-7/8" skirted bit on 126 jts. of 2-3/8" tubing and tagged top of fill at 3,822' for a total of 26' of fill in 4-1/2" casing liner. TOH w/tubing and bit. TIH w/4-1/2" RBP on 121 jts. of 2-3/8" tubing. Set RBP at 3,660'. Loaded 4-1/2" casing and circulated hole clean. Tested 4-1/2" casing to 560 psi. Pressure decreased to 545 psi in 30 minutes. Dropped SV and tested tubing. Tubing would not test. Fished SV. TOH w/tubing and RBP. Professional Testers rigged up and TIH w/4-1/2" fullbore packer and tested 119 jts. of 2-3/8" tubing to 5,000 psi above slips in hole. Set packer at 3,630'. Note: well passed integrity test. (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 08-31-93  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 09 1993

CONDITIONS OF APPROVAL, IF ANY:

Star Tool loaded casing to 500 psi. Serfco acidized w/1,000 gals. 15% HCL, NEFE acid w/3% DP77MX. Dropped balls w/no ball action. AIR-3 bbls. per minute. Maximum Pressure-70 psi. Minimum Pressure-20 psi. ISIP-Vac. Made 8 swab runs w/a total of 12 bbls. total fluid. Swabbed from 2,900' and swabbed well dry. TOH w/tbg. and 4-1/2" fullbore packer. TIH w/2-3/8" SN, 1: 2-7/8" Salta lined tbg., 4 jts. 2-3/8" tbg., 4-1/2" x 2-3/8" TAC, and 119 jts. 2-3/8" tbg. Set SN o.e. at 3,788'. Set TAC at 3,628' w/14,000# tension. Removed BOP and installed wellhead. TIH w/148-3/4" damaged sucker rods. TOH, laying down 148-3/4" sucker rods. TIH w/2" x 1-1/4" RHBC 6' x 3' x S x 4' sucker rod pump #A-1139 on 150-3/4" "K" tested sucker rods, 2: 3/4" x 6' Grade "D" pony rods, 1: 3/4" x 4' Grade "D" pony rod, 2: 3/4" x 2' Grade "D" pony rods and a 1-1/4" x 16' polish rod w/1-1/2" x 6' polish rod liner. Pin threads and rod boxes chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Loaded and tested tbg. to 500 psi. Rigged down pulling unit and cleaned location. Well pumping.

Test (24 Hours): 1 BOPD, 2 BWPD, 45 MCFD

**RECEIVED**

SEP 08 1993

JOE HUBBS  
OFFICE