

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY J. J. Iron - 1000 No. Dal Paso - Hobbs, N. M.
(Address)

LEASE J. J. Cooper WELL NO. 101 UNIT C S 3 T 20 R 37

DATE WORK PERFORMED 6-20-57 POOL Monument

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled well from 3876' to 3917'. Topped the San Andreas at 3904'. Set formation packer 3904'. Shut off gas and oil above. Acidized with 500 gallon 15% acid. Increased production from 9 barrels to 47 barrels.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3559' TD 3917' PBD 47 Prod. Int. 24hrs Compl Date 6-20-57

Tbng. Dia 2" Tbng Depth 3917' Oil String Dia 7" Oil String Depth 3675'

Perf Interval (s) _____

Open Hole Interval 3675-3917' Producing Formation (s) 3904'- 3917'

RESULTS OF WORKOVER:

*Do not have all information "Before Workover". Well purchased from E. B. Clark 6-15-57 and assumed workover job at the time of purchase.

	BEFORE*	AFTER
Date of Test	---	6-19-57
Oil Production, bbls. per day	9	47
Gas Production, Mcf per day	---	65.8
Water Production, bbls. per day	---	11
Gas-Oil Ratio, cu. ft. per bbl.	---	1400
Gas Well Potential, Mcf per day	---	---

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher
Title _____
Date _____

Name R. R. Anderson
Position Agent
Company W. K. Byrnes

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY E. B. Clark 612 City National Bldg, Wichita Falls, Texas
(Address)

LEASE J. W. Cooper "a" WELL NO. 1 UNIT C S 3 T 20 S R 37 E
DATE WORK PERFORMED 12/21/55 POOL Monument

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was fractured with 15,000 lbs sand and 17,000 gals. fracuring oil.
Production was increased to 50 bbls per day. Remedial Work Gas-oil ratio ~~report~~ test indicates an increase in daily allowable in proportion to GOR as shown on Form C-116 filed this date.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. 3900 TD 3873 PBD 3835 Prod. Int. _____ Compl Date 4/30/42
Tbng. Dia 2" Tbng Depth 3835 Oil String Dia 7" Oil String Depth 3675
Perf Interval (s) Not perforated
Open Hole Interval 203 Producing Formation (s) San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test <u>12/24/55</u>		
Oil Production, bbls. per day	<u>4</u>	<u>50</u>
Gas Production, Mcf per day	<u>4000</u>	<u>7556</u>
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.	<u>22,000-1</u>	<u>7556-1</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>J. O. Simmons</u>	Nolan and Lane <u>P. H. Nolan</u> (Company)	

OIL CONSERVATION COMMISSION
Name C. M. Leuder
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name P. H. Nolan
Position OWNER
Company E. B. Clark