FORM C-105	N.			EW MEX	ICO OIL	CONSER	MOITAV	OMMIS	SION	eren eren eren eren eren eren eren eren
			and in							÷ , ,
┝╾╂╌┼╌	+						han	n in m		
	111		MAY 4-1	942			-			i e Nasayan
				UEL		ELL REC	ORD			
		HO	BBS O	FFICE				50 Marie 1990	وسواه سواه به ر خبیر ه دایده دار ه	
							-			. •
										-
			Mail to not more Rules ar	Oil Conserve than twen d Regulation	ution Commis ty days after as of the Com	sion, Santa completion mission. In	Fe. New of well. dicate qu	Mexico, or it Follow inst estionable da	proper agent ructions in the a by following PROVED UNTIL	
LOCATE '	EA 640 ACRE WELL CORR	s Ectly	it with (FORM C	?). SUBMIT 105 IS PROP	IN TRIPLICA ERLY FILLED	re. Form o out.	2-110 WIL	L NOT BE AP	PROVED UNTIL	-
					or .	P				
Е. В.	CLARK	mpany or Operat			9.7.	<u>'</u>	ichita	Falls,	Texas	
Cooper	•	We	ell Nol		ir NB	NW	of Sec	3	, _{T.} 20	S
- D 37	Lease N	M. P. M., Morth et south of the	onuments		·	Field, Le	<u>s</u>			County.
Well is 3	330 fe	North et south of the	South Noon line	and 330]feet	Test of the	ne Mass	$\frac{1}{1}$ ine of $\frac{S}{S}$	ection 3	••••••
	2.41	1 1	ia No		Assignm	ent No				
If natented	d land the	owner is	J. W. Co	oper		, A	.ddress	Monumen	C. SON MO	X160
If Govern	ment land t	he permittee	is		2	, А	.ddress		***************************************	· •
The Lessee	e isÚ.	3=11-		10 1.0	D.::111	, A	daress	L-30-		1942
Drilling co	ommenced .	3=11= ractor Bil	1 Brown	19.4€	Driii	Addres	mpieteu s Eur	nice. N.	М.	
		evel at top of o					,	•		
Elevation	above sea 16	n is to be kep	t confidentia	al until			*****************	***************************************	19	
The inform	mation give	i is to be map	• • • • • • • • • • • • • • • • • • • •		DS OR ZO					
			7789					te		
No. 1, from	m 3770	to			110. 4, 3	. VIII	*****			-
		to								
No. 3, from	m	to	D	· ·	No. 6, 1	rom		to)	
				-	T WATER		.1.		. •	
Include da	ata on rate	of water inflo	w and eleva	tion to wh	ich water	rose in ho	ile.			
No. 1, fro	m 285		to	35			feet			. 7.1.
No. 2, fro	m 920		to	940_			feet			***************************************
No. 3, fro	m		to_			1	feet			
No. 4, fro	om		to				feet			
2,000					NG RECOI					
		THREADS	MAKE	AMOUNT	KIND OF		FILLED	I	FORATED	PURPOSE
SIZE	WEIGHT PER FOOT	PER INCH	MAKE -	· · · · · · · · · · · · · · · · · · ·	SHO	FR	OM	FROM	OT	
16"			Texas _	1301	Texas	Pattern *	L			76.5
8 1/4	3 2#		Texas	3675	or in	#				
			-			_	· · · · · · · · · · · · · · · · · · ·			
										
					1.57]		4 625
-					CEMENT	NG RECO	RD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACK OF CEMEN	S T ME	THOD USE) <u>1</u>	MUD GRA	VITY	AMOUNT OF	
	16"	1301	75	Ha	11 thurs	1			erryr i	210
	8 1/4"	1325 3675	200 300	11	. #					
		7017	700							
	•	1570000	•		AND ADA					
Heaving	plug-Mat	erial	-	Le	ngth			Depth Set		
Adapters	• Material !		· .	Si	ze					***************************************
	• 1	DIP.	ORD OF S							
			PLOSIVE OR MICAL USEI		NTITY	DATE	DI	EPTH SHOT	DEPTH CL	EANED OUT
SIZE	SHELL	USED CHE	HICAL OSAL	, , , , , ,						
										,
Results o	of shooting	or chemical to	reatment	Treate	d well	oith 30	00 ngal	lons ac	id. Befo	re sold
		barrels								
			•	•		-				
***************************************					CONTENT A N	n specia	T. TEST	re		
		er special tests	RECORD O						sheet and a	ttach hereto
If drill-s	stem or otne	er speciai tests	of deviant		OLS USE		•	-		
							1 6		feet to	fac
		sed from								
Cable to	ols were us	sed from X	Q	feet to	5876	feet, and	i from		1eet to	fee
					ODUCTIO	N				•
Put to p	roducing	May 1		, 19.42 ~~			المسادية	h 100	% mas a	1: 0
The pro	duction of t	he first 24 hou	ırs was	OI 31	ment G	s of fiuld	or wurc	ليالنا يق	70 Was UI	/
emulsion; % water; and % sediment. Gravity, Be Gallons gasoline per 1,000 cu. ft. of gas										
		per 24 hours per sq. in				Gunville	ەرم سىي .	, 	_	
ROCK Pr	essure, 10s.	per sq. III	.,		MPLOYEE	s				
Ť	Crowene			, E	riller	Gra	dy Rob	erts		, Drille
	lph Will	.er		, E	riller	***************************************	*****			, Drille
	_									
				EATION R						
I hereby	y swear or	affirm that th	e informati	on given l	nerewith is			orrect recor	d of the well	and all wor
I hereby done on	y swear or 1 it so far as	affirm that the can be deter	e informati	on given l	nerewith is records.	a complet	te and co		d of the well	

<u>, 19 42</u>

Subscribed and sworn to before me this.....

Name / / Position Owner

FORMATION RECORD

	FORMATION RECORD										
FROM	TO	THICKNESS IN FEET	FORMAT	NOL							
0	20	20	Caliche								
20	28	8	Sand								
28	45	16	Sand Show Water	•							
45 60	60	15	Red Bed								
70	79 85 90	19 6 5 38 76 55	Red Bed								
79 85 90 128	97	0	Red Shale								
90	128	7 78	Gray Shale Brown Shale								
128	205	76	Red Shale								
205	260	55	Red Rook								
260	270	10	Red Shale								
270	310	1,0	Red Rock								
310	525	215	Red Shale								
525 545	545	20 1.0	Red Rock								
585	585 600 \	40 15	Blue Shale Red Shale								
5 8 5 600	960	360	Red Rook	• •							
1000	1010	10	Sand								
1010	1045	35	Sand Hole Full Water	•							
1045	1055	35 10	Red Sandy Shale	en e							
1055	1062	7	Line								
1062	1075	13	Red Sandy Shale								
1075 CA 60 1312	1312	237	Red Rook & Sandy Shale.								
1415	1415	103	Anhydrite Salt								
1,20	业35	7 15	Anhydrite & Potash	•							
1435	1143	5 15 8	Red Shale	•							
1443	11.55	12	Anhydrite & Salt								
1455	11,85	30	Anhydrite								
1485	1540 1620	55	Salt								
1540	1620	30 55 5 22	Salt and Shale								
1620 1642	16,2		Anhydrite								
1700	1700	58 70	Salt & Shale								
1730	1730 1905	30 1 7 5	Anhydrite Snlt								
1905	1915	10	Potagh & Anhydrite								
1915	1943	28	Salt & Shale								
1943	1995	52 11	Amhydrite, Potash & Salt								
1995	2006	11	Salt & Shale								
2006 2062	2062	56 15 23 15 110	Salt								
2077	2077	15	Salt & Shale								
2100	2115	42 15	Salt & Potash								
2115	2226	110	Potash & Anhydrite Salt & Potash								
2225	2213	10	Anhydri te								
22/13	2452	209	Salt								
21,52	2733	281	Anhydri te								
2733	2753	20	Anhydrite & Shale								
2753	2760 2814	7 149 70 72 63 30	Ambydrite & Lime								
2760 2814	2863	24	Brown Line								
2863	2933	70	Lime & Anhydri to Anhydrite								
2933	3005	72	Anhydrite & Lime	***							
3005 3068	3068	63	Aphydrite & Shale								
3068	3098	30	Lime & Anhydrite								
3098 7700	3320	222	Anhydrite	•							
3320 zida	3hh0	120	Anhydrite & Lime								
2010	3610 3630	170	Lime								
3620	3685	10 15	Sand								
3440 3610 3620 3635 3675 3670	3635 3635	7	Line & Shale								
362	3670	26	Line	and the second of the second							
3670	3673	3	Blue Shale								
3673	3876	203	Lime	to the second se							
	Acesto and		** 								

Gas Shot at 3186.

Increase in Gas at 3590.

Approximately 1 M Gas at 3612.

Slight Increase in Gas at 3638.

Show of free cil at 3770.-3782.

Slight Increase in Gas at 3740.

Show Gas at 364.