

T.D. 3,800'. DOD 3,797'. Formation Lime. Elevation 3594'. DF 100' above ground. Pay Queen 3500-3790'. Casing point 5 1/2" at 3799'. 5 1/2" casing was perforated from 3500 to 3542' with 168 shots, 3622 to 3632' with 40 shots, 3638 to 3652' with 56 shots, 3659 to 3674' with 60 shots, 3703 to 3718' with 60 shots, 3733 to 3759' with 104 shots, 3766 to 3774' with 32 shots and 3780 to 3790' with 40 shots. On initial potential, calculated open flow potential is 3,800 MCFPD. Deliverability at 600 lbs. psi is 2,370 MCFPD. Deliverability at 150 lbs. psi is 3,700 MCFPD. Shut-in pressure 975.2 lbs. psia. Estimated daily allowable 444 MCFPD. Treated thru perforations 3622-3632, 3638-3652, 3659-3674, with 1,000 gallons acid followed with 8,000 gallons lease crude using 1# sand per gallon. Treated thru perforations 3500-3542 with 500 gallons acid followed with 8,000 gallons refined oil using 1# sand per gallon. Treated thru perforations 3622-3632, 3638-3652, 3659-3674, 3703-3718, 3733-3759, 3766-3774 and 3780-3790 with 20,000 gallons refined oil using 1# sand per gallon. Well was not shot. Probable pipe line connection: El Paso Natural Gas Co. Date Spudded 2-27-56. Drilling completed 3-13-56. Date rig released 3-19-56. Date tested 4-2-56.